Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APPRO	VE.	D	
Budget Bur	eau No.	100	04-013	5
Expires:	March 1	31.	1993	

LAPITOS.	Maich	21,	1773	
				-
 Desire.	. ,			

J.	Fease	Designation	And	Serial	14
SF-	0811	81			

SUNDRY	MOTICES	AND	KEPUK 13	ON	WELLS	3
,	1 . 4		1			4:44

6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reserver.

Use "APPLICATION FOR PERMIT -" for such proposals." Use "APPLICATION FOR PERMIT - " for such 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE San Juan 32-5 Unit 1. Type of Well 8. Well Name and No. χ Gas San Juan 32-5 Unit #6 2. Name of Operator Taurus Exploration U.S.A., U.S.A., Inc. 9. API Well No. 3. Address and Telephone No. 30-039-07989 2198 Bloomfield Highway; Farmington, NM 10. Field and Pool, or exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Blanco/Mesaverde 1100' FSL, 910' FWL, Sec. 25, T32N, R6W NMPM 11. County or Parish, State  $\mathbb{N}\mathbb{N}$ Rio Arriba NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Change of Plans Notice of Intent Abandonment Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Water Shut-Off Casing Repair Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log forms) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 8/12/98 MIRU. Kill well. TIH and tag at 5767'. TOH w/ tubing. 8/13/98 RU wireline. Set CIBP @ 5389'. Ran GR-CCL-CBL log. Tested casing to 3000 psi - OK. 8/17/98 Perfed lower Lewis @ 5082, 88, 5100, 02, 04, 14, 5130, 40, 50, 58, 64, 67, 69, 82, 84, 86, 5208, 26, 38, 42, 64, 74, 88, 92 for a total of 24 holes. Acidized perfs with 1000 gals 15% HCL. Rec. ball sealers. Fraced with 98 200 gals slickwater and 100,000# 20/40 sand. Set CIBP@ 4950'. Tested. Perfed upper Lewis @ 4374, 76, 90, 4430, 35, 48, 55, 60, 88, 94, 4638, 52, 60, 4716, 55, 59, 80, 85, 4800, 03, 06, 17, 26 for a total of 23 holes. Acidized w/ 1000 gals 15% HCL. Rec. ball sealers. Fraced w/ 46 600 gals 60 Q foam and 72,700# 20/40 sand. Flowed back to Pit 8/26/98 MIRU. Kill well. TIH with mill. 8/27/98 TIH and clean out sand with air. 8/28/98 Drill out plugs at 4950' and 5389'. 8/29/98 Clean out to 5800' with air. Ran 185 joints 2 3/8, 4.7#, J-55 tubing set at 5760'. S.N. @ 5729'. NU wellhead.

14. I hereby certify that the foregoing is true and correct Signed	Title Production Superintendent	9/10/98
(This space for Federal or State office use)	140	ALLEPTED FOR RECORD
Approved byConditions of approval, if any:	Title	SEP 2 2 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States are factorious or factorious or representations as to any matter within its jurisdiction.