CIL CONSERVATDEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. RECEIVE BUREAU OF LAND MANAGEMENT, NM 29342 APPLICATION FOR REPSONT TO DRILL, DEEPEN, TORIPLUG BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A 1a. TYPE OF GRENHIN CO AHTT: PLUG BACK 7. UNIT AGREEMENT NAME DRILL Carracas Canyon b. TIPE OF WELL MELL S. FARM OR LEASE NAME OTHER RE-Entry MINGTON 2. NAME OF OPERATOR Carracas Mesa Unit Celeste C. Grynberg 9. WELL NO. 3. ADDRESS OF OPERATOR 5000 S. Quebec St. Suite 500 Denver, Colorado 80237 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.") 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 1060' FNL & 805' FWL At proposed prod. zone Sec 26 T32N RAW 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 12. COUNTY OR PARISH | 13. STATE 33 miles west of Dulce New Mexico Rio Arriba 10. DISTANCE FROM PROPUSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 160/320/W TO THIS 805 ش320 1350.36 13. DISTANCE FROM PROPOSED LOCATION® 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A 8461'KB Service Rig 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START" This action is subject to technical and 7090' G.L. ந்தபூகுர்காகம் ARE Procedural review pursuant to 43 CFR 3185.3 and appeal pursuant 1893 OFR 318514 AND CEMENTING PROGRAMSUBJECT TO COMPLIANCE WITH ATTACHED GENERAL REQUIREMENT SIZE OF CASING WEIGHT PER FOOT SIZE OF HOLE SETTING DEPTH 10 3/4" 40.5# 318 KB 300 SX 13 3/4" 8833' KB 4 1/2" 800 SX 3/4" 11.6# This project is the re-entry of the Belco Petroleum Carracas Mesa Unit #1-26 Well, drilled, tested and abandoned in 1965. The Dakota FM (8541' - 8820' KB O.A.) was perforated. Stimulated and abandoned (cement squeeze). A 30 SX surface plug was set. Grynberg proposes to drill out the surface plug and test the gallup FM (7588' -7638' KB) and the Mesa Verde-FM (6324' to 6400' KB) JIC ' D' A D'STRICT AUG 1 1 1989 RE OCT1 61989 JAN 0 4 1990 3.1 OIL CON. DIV OIL CON. DIV 3.2 3.3 DIST. 3 DIST. 3
IN ABOVE SPACE DESCRIPE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zon deepen dreck or deepen directionally, give pertinent data on subsurface begins and measured and tred roductive preventer progra any. 3-7 Clanager Operation SIGNED (This space for Federal or State office use) APPROVAL DATE PERMIT NO. APPROVED BY CONDITIONS OF APPROVAL, IF ANY: GETOY FOR FOOTHOR \*See Instructions On Reverse Side 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Berrings of fraudulent stat enemity of confederations as to suy matter within its surrediction.

For= 3150~3

(Kalember 1983)

(formely 9-331C)

30-034-07441

Budget Bureau No. 1004-0136

Expires August 31, 1985

Form approved.

SUBMIT IN TRIPLICATE.

.(Other instructions on

reverse side)

DIE CELVE DIV OIL CON. 3IV DISTRICT

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section CARRACAS MESA Operator Celeste C. Grynberg County Township Unit Letter Section 5 West Rio Arriba 26 32 North NMPM. Actual Footage Location of Well: North line and feet from the Producing Formation Ground level Elev. Field GALLUP/MV (7107 Record)7090 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my jorganiedge and belief. 1060 JAN 0 4 1990 0 Ken D. Spraggs OIL CON. DIV. Position Operations Manager DIST. 3 Grynberg Petroleum Co. Date August 7, 1989 SECTION 26 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and NM 29, 342 belief. Date Surveyed February 6, 1989 Signature & Seal of RISEN Certificate 20.5 A CHARACTE 1000 500 0 1500

1980 2310 2640

1320 1650

660

990

2000

