

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☐ GAS ☐ DEY ☐ Other Dry hole

b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Jack J. Grynberg Celeste C.

3. ADDRESS OF OPERATOR
5000 S. Quebec St., Ste. 500, Denver, Co. 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1060 FNL, 805 FWL, Sec. 26, T32N, R5W
At top prod. interval reported below Same
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.
NM-29342

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Carracas Canyon

8. FARM OR LEASE NAME
Federal Carracas UNIT 26

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 26, T32N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. PERMIT NO.
N.R.

DATE ISSUED _____

15. DATE SPUNDED
4/27/90

16. DATE T.D. REACHED
5/29/90

17. DATE COMPL. (Ready to prod.)
5/29/90

18. ELEVATIONS (DF, REE, ET, GE, ETC.)*
7107 GL

19. ELEV. CASINGHEAD
7108

20. TOTAL DEPTH, MD & TVD
8833

21. PLUG, BACK T.D., MD & TVD
6433

22. IF MULTIPLE COMPL., HOW MANY
1

23. INTERVALS DRILLED BY
All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION
None

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75	318	13 3/4	300 SX	0
4 1/2	11.6	8833	8 3/4	370 SX	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACER SET (MD)
2 3/8	6/62	6165

31. PERFORATION RECORD (Interval, size and number)

6450	4 holes
6343-45	1 JPF
6348-50	1 JPF
6363-65	1 JPF
6388-96	2 JPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6343-96	1000 gal 7 1/2% acid +120,000 gal. gelled water +120,000 lb. sand
6450	Cement squeeze

33. PRODUCTION

DATE FIRST PRODUCTION
5-17-90

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flow and swab

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—EBL.	GAS—MCF.	WATER—EBL.	GAS-OIL RATIO
5/17/90	24	N/A		0	0	650	

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—EBL.	GAS—MCF.	WATER—EBL.	OIL GRAVITY-API (CORR.)
N/A	N/A		0	0	217	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
N/A

TEST WITNESSED BY
Ken Spraggs

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED W.R. Williams TITLE Engineer DATE 2-23-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

ARMINGTON RESOURCE AREA

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (welllogs, geologists' sample and core analysis, and types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is us

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form, and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the production, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 22: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

DEPTH INTERVAL TESTED, CURBION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERABLE

GPO : 762-629

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 29342

6. If Indian, Allottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Dry hole

2. Name of Operator

Celeste &
Jack J. Grynberg

3. Address and Telephone No.

5000 S. Quebec St., Ste. 500, Denver, Co. 80237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1060 FNL, 805 FWL Sec. 26, T 32N, R 5 W

7. If Unit or CA, Agreement Designation

Carracas ~~Canyon~~ Mesa Unit

8. Well Name and No.

~~26~~ #1

9. API Well No.

30-039-07991

10. Field and Pool, or Exploratory Area

Wildcat FRT Coal, Blk 26 NW 1/4

11. County or Parish, State

Rio Arriba, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to plug this well as follows:

1. Cut off 2 3/8 tubing at top of packer ± 6160.
2. Set cement retainer on wire line at 6100. Squeeze 10 sx cement below retainer - pull out of retainer and spot 15 sx on top of retainer.
3. Perforate 4 holes 50' below top of Picture Cliffs at 3880' and 50 above base of Ojo Alamo at 3210. Set cement retainer on wire line at ± 3250. Circulate 4½ x 8 3/4 annulus with lite cement. Spot 50 sx plug from retainer to 3070' (50' above top of Ojo Alamo).

Note: Previous re-entry on May, 1990 squeezed holes in 4½ casing from 2861 to 3080, therefore the top of the Ojo Alamo should be covered with cement behind the 4½ casing.

4. Circulate cement plug from 368' to surface inside 4½ casing.
5. Cut off casing, install dry hole marker and rehabilitate location.

Note: This work will be done in summer after the Forest Service opens up the roads for summer season.

14. I hereby certify that the foregoing is true and correct

Signed

Title Engineer

Date 2-23-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

FEB 26 1993

AREA MANAGER