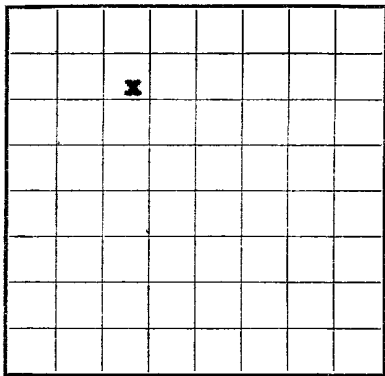


Form 9-330

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079011
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company La Plata Gathering System, Inc. Address Box 728 - Farmington, New Mexico
Lessor or Tract San Juan Unit 32-5 Field Undesignated State N. M.
Well No. 1-26 Sec. 26, T. 32N R. 6W Meridian N.M.P.M. County Rio Arriba
Location 940' ft. S. of N. Line and 1850' ft. E. of W. Line of Sec. 26, T. 32N, R. 6W Elevation 6370
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. Deason Neal Title Agent in Farmington

Date June 26, 1959

The summary on this page is for the condition of the well at above date.

Commenced drilling April 13, 1959, 19____ Finished drilling May 18, 1959, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5414 to 5720 (G) No. 4, from _____
No. 2, from _____ to _____ No. 5, from _____
No. 3, from _____ to _____ No. 6, from _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5-1/8"	185	175	Halliburton	5,797	None	Surface	5,797	5,400-56, 5335-28,	Production
2-3/8"	6.54	8 rd. thd.	3-95	5,797	None	Surface	5,797	5,400-56, 5335-28,	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	185	175	Halliburton	Mostly water	
5-1/2"	5,800	200	Halliburton	Mostly water	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
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Lower zone: 39,986 gallons water, 40,000% sand (20-40). Breakdown 2000-1800%. Flushed with 7,000 gal. water. Dropped 127 balls. Upper zone: 27,914 gal. water, 20,000% sand (20-40). Break down 2050-1500%. Flushed 6750 gal. water. Dropped 61 balls.

TOOLS USED

Rotary tools were used from 185 feet to 5,801 feet, and from _____ feet to _____ feet
Cable tools were used from Surface feet to 186 feet, and from _____ feet to _____ feet

DATES

Potential test taken June 10, 1959, 19____ Put to producing Shot in for potential test
May 18, 1959

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

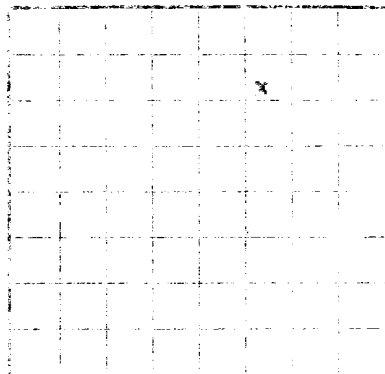
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1,410 MCF/Day.

U.S. LAND OFFICE
WASHINGTON, D.C.
BUREAU OF RECLAMATION
DIVISION OF PERMITTING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company, LA Brea Petroleum Company, Inc., Address, Box 753, Brea, California
Lessor or Trust, San Juan Unit 38-7, Field, Industriated, State, California
Well No., 1-25, Sec. 14, T. 32N, R. 32E, Meridian, N.M., County, San Joaquin
Location, SW 1/4 of Sec. 14, T. 32N, R. 32E, Meridian N.M.
The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.
Dated, June 25, 1939
C. H. Henson, Agent in Charge

The summary on this page is for the completion of the well and should be

Completed drilling, July 15, 1939, 1-25, 38-7, Industriated, California

OIL OR GAS SANDS OR ZONES

(Indicate zone by C)

No. 1 from 24 1/2 to 25 1/2 feet
No. 2 from 25 1/2 to 26 1/2 feet
No. 3 from 26 1/2 to 27 1/2 feet
No. 4 from 27 1/2 to 28 1/2 feet
No. 5 from 28 1/2 to 29 1/2 feet
No. 6 from 29 1/2 to 30 1/2 feet

CASING RECORD

Depth	Material	Remarks	Notes
0 to 10	Steel	10" x 10" x 10"	
10 to 20	Steel	10" x 10" x 10"	
20 to 30	Steel	10" x 10" x 10"	
30 to 40	Steel	10" x 10" x 10"	
40 to 50	Steel	10" x 10" x 10"	
50 to 60	Steel	10" x 10" x 10"	
60 to 70	Steel	10" x 10" x 10"	
70 to 80	Steel	10" x 10" x 10"	
80 to 90	Steel	10" x 10" x 10"	
90 to 100	Steel	10" x 10" x 10"	

of logs. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or pulling.
If the well has been dynamited, give date, position, and results.
If there were any changes made in the casing, state fully, and if any casing was
with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, reworking,
and the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was

HISTORY OF OIL OR GAS WELL

10-43094-2 U. S. GOVERNMENT PRINTING OFFICE

REMARKS AND COMMENTS RECORD

Date	Remarks	Comments
1-25	Industriated	Industriated
1-25	Industriated	Industriated
1-25	Industriated	Industriated
1-25	Industriated	Industriated
1-25	Industriated	Industriated
1-25	Industriated	Industriated
1-25	Industriated	Industriated
1-25	Industriated	Industriated
1-25	Industriated	Industriated
1-25	Industriated	Industriated

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