UNTIED		STATES	
DEPARTMENT	\mathbf{OF}	THE	INTERIOR
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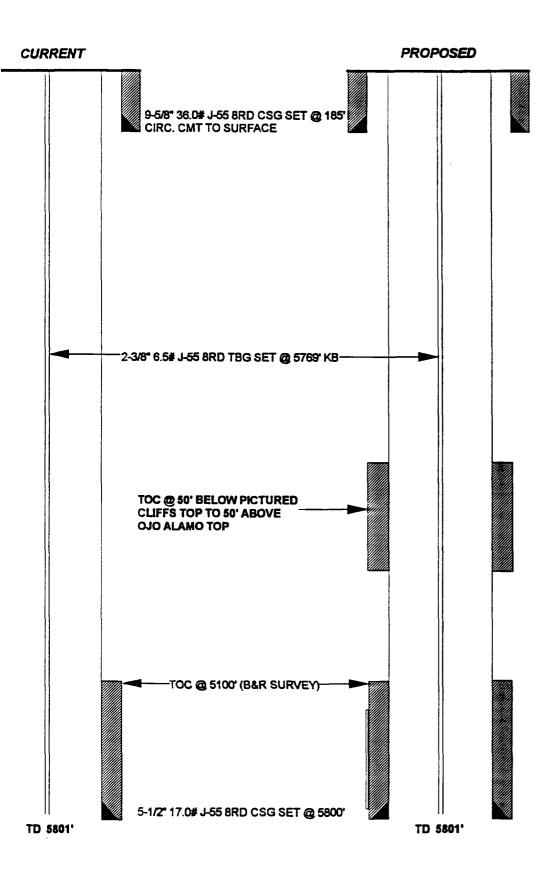
Sundry Notices and Reports on Well	lls
1. Type of Well GAS	5. Lease Number SF-079011 6. If Indian, All. or Tribe Name
 Name of Operator MERIDIAN OIL Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 940'FNL, 1850'FWL Sec.26, T-32-N, R-6-W, NMPM 	San Juan 32-5 Unit 8. Well Name & Number San Juan 32-5 U #7 9. API Well No. 10. Field and Pool Blanco Mesa Verde 11. County and State Rio Arriba Co, NM
Altering CasingOther - 13. Describe Proposed or Completed Operations It is intended to repair the casing on this well	tion Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection
procedure and wellbore diagram. OCT1 519 OIL CON. DIST. 3	993 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
I hereby certify that the foregoing is true and of Signed (RH) Title Regulatory Af	
APPROVED BYTitle CONDITION OF APPROVAL, if any:	A PAPER OVED A SEP \$ 0 1993
	DISTRICT MANAGER

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SJ 32-5 UNIT #7

BLANCO MESAVERDE

UNIT C, SEC. 26, T-32-N, R-06-W, RIO ARRIBA COUNTY, NM



San Juan 32-5 Unit #7 NW/4, Section 26, T32N, R6W **Expensed Workover**

- Test location rig anchors and repair if necessary. Blow down tubing. MIRU. NU BOP, blooie line, 1. and relief line.
- Install 1 X 400 bbl tank and fill with 2% KCl water. Comply with all MOI, BLM, and NMOCD rules 2. and regulations. Place fire and safety equipment in strategic locations.
- TOOH with 2-3/8" tubing. Replace any bad joints. TIH with 5-1/2" 17# casing scraper and 2-3/8" 3. tubing and make scraper run. TOOH.
- RU wireline. Set top drillable bridge plug in 5-1/2" 17# J-55 8rd casing above Mesaverde 4. perforations at 5250'.
- Load hole with 2% KCI water. Run CBL from 5250' to surface. Locate top of cement behind 5-1/2" 5. casing. Pressure test 5-1/2" casing to 1000 psi. Notify Production Engineering of CBL/pressure test results, and location of casing failure (If Applicable). A squeeze or plugging procedure will be provided in the event of a casing failure.
- RU wireline and perforate two squeeze holes at 3165' (50' below Pictured Cliffs top). 6.
- TIH with a 5-1/2" fullbore packer and 2-3/8" tubing. Set packer above squeeze holes and attempt to 7. establish circulation out bradenhead. If circulation is established, attempt to circulate cement out bradenhead. If circulation cannot be established out the bradenhead, notify Drilling Superintendent and Production Engineer; a squeeze procedure will be provided.
- Once the casing has been repaired, cement has been circulated from 50' below Pictured Cliffs to at 8. least 50' above the Ojo Alamo, drilled out, and pressure tested to 750 psi for 30 minutes (pressure must not bleed down more than 10% during the 30 minute period); proceed to step 9.
- TIH with 4-3/4" bit and 2-3/8" tubing and drill out bridge plug. Clean out to PBTD. TOOH. 9.
- 10. TIH with 2-3/8" tubing, expendable check valve, and seating nipple one joint off bottom. CO to below Dakota perfs (below 5772'). Obtain pitot gauge. Land tubing at approximately 5769'.

11. ND BOP, NU WH. Pump off expendable check valve, obtain final pitot gauge. RD MOL.

Vendors:

Packer Rental & Bridge Plugs: Schlumberger Well Services (325-5006)

Wireline Services:

BlueJet Perforating & Logging (325-5584)

Remedial Cement:

Dowell Schlumberger (325-5096)

David W. Wantuck

Home (325-9643)

Office (326-9716)