DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PROBATION OFFICE Operator

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Motural Gas	Company			
Box 990, Tormington Reason(s) for Fling (Check proper box	, New Mexico 87401			
Reason(s) for filing (Check proper box New Well	/ Change in Transporter of:	Other (Please explain)		
Recompletion	OII Dry Gas X			
Change in Ownership	Casinghead Gas Cond	der,sate		
f change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
San Juan 32-5 Unit 17 Basin Dakota			20004 1.01	
Location			21 077011	
		Line and 2450 Feet From		
Line of Section 26 Tov	wnship 32N Range	6W , NMPM, Rio	Arriba County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL O	GAS		
Name of Authorized Transporter of Cit or Condensate Address (Give address to which approved copy of this form is to be sen				
		Box 990, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)		
Northwest Pipeline Corporation 501 Airport Drive, Farmington, New				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. C 26 32N 6W	Is gas actually connected?	Vhen	
f this production is commingled wit			1	
Designate Type of Completio	$\operatorname{on} = (X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING CASING A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovery of total volume of load o depth or be for full 24 hours)	il and must product of exceed top allow-	
OII. WEI.L Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	up. RILLIVE	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 5 1914 FEB	
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	OIL DIST. 3	
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GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		OIL CONSERV	ATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED FEB 7 1974 . 19		
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- 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
FEB 4 1974 (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
(Date)		well name or number, or transpo	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
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