

APR 10 AM 9:30

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
900' FNL, 2450' FWL, Sec.26, T-32-N, R-6-W, NMPM

5. Lease Number
SF-079011

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 32-5 Unit

8. Well Name & Number
San Juan 32-5 U #17

9. API Well No.
30-039-07993

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Bradenhead repair	

13. Describe Proposed or Completed Operations

It is intended to repair the bradenhead on the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed *Regan Shadwick* (ROS7) Title Regulatory Administrator Date 4/9/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

APR 17 1996

Sharon Dyer
for DISTRICT MANAGER

NMCCD

San Juan 32-5 Unit #17

CURRENT

Basin Dakota

900' FNL, 2450' FWL,

NW Section 26, T-32-N, R-6-W, Rio Arriba County, NM

Latitude/Longitude: 36.953552 / 107.419830

Today's Date: 4-2-96

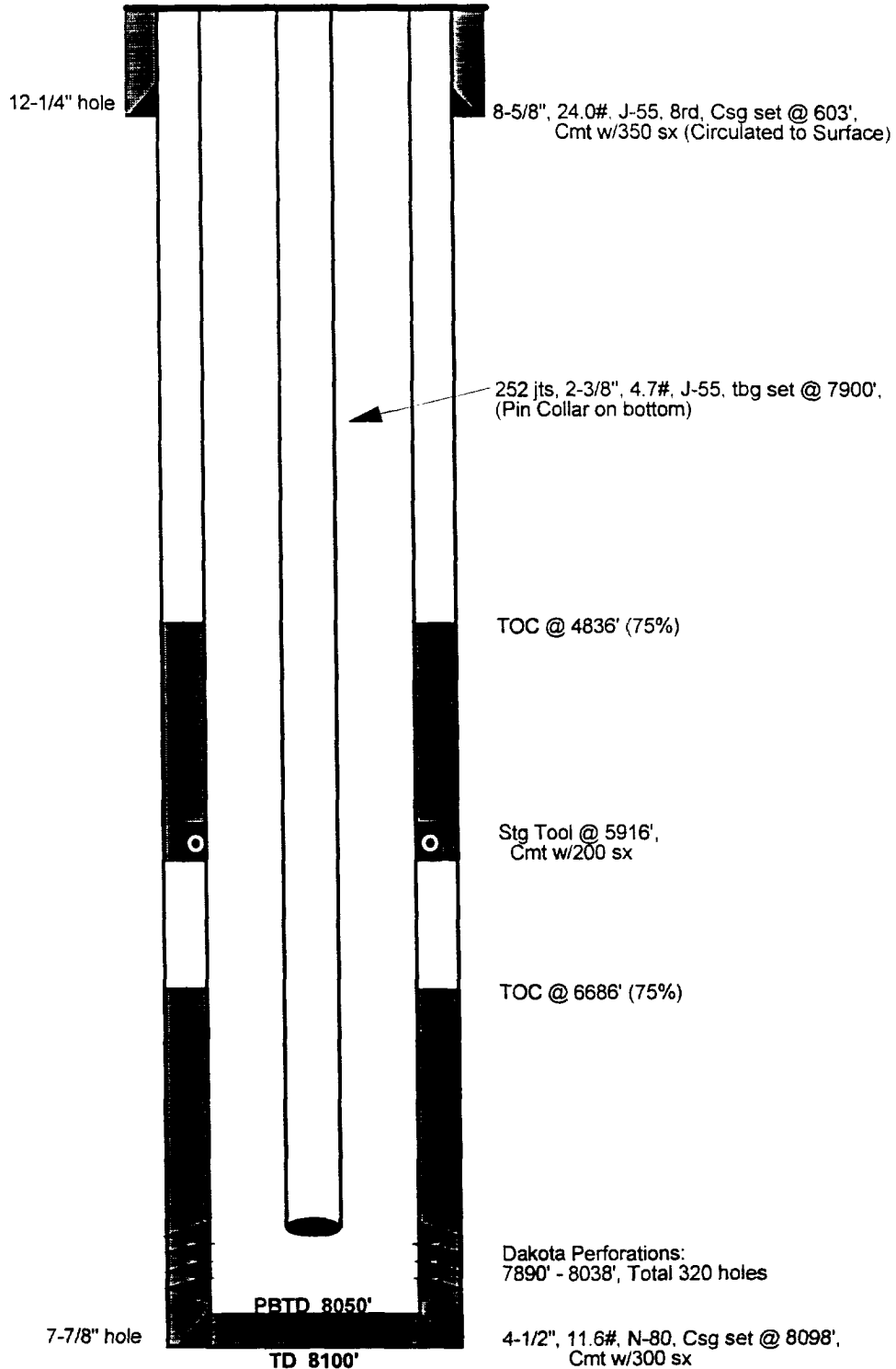
Spud: 4-24-61

Completed: 5-31-61

Elevation: 6386' (GL)
6396' (KB)

Logs: IEL, GDC,
Temp Survey

Workovers: None



Nacimiento @ 1182'

Ojo Alamo @ 2327'

Kirtland @ 2432'

Fruitland @ 2925'

Pictured Cliffs @ 3132'

Mesaverde @ 5410'

Dakota @ 7887'

Dakota Perforations:
7890' - 8038', Total 320 holes

Initial Potential	Production History	Gas	Oil	Ownership	Pipeline
Initial AOF: 5,480 Mcfd (11/61)	Cumulative:	1965.5 MMcf	0.0 Mbo	GWl: 99.81%	WFS
Current SICP: 901 psig (6/81)	Current:	79.4 Mcfd	0.0 bbls/d	NRI: 77.42%	
				TRUST: 00.00%	

San Juan 32-5 Unit #17
Basin Dakota
NW Section 26, T-32-N, R-6-W
Recommended Bradenhead Repair Procedure

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU workover rig. Install a 400 bbl frac tank and an atmospheric blow tank. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Send wellhead to A-1 Machine for inspection.
3. Release donut and PU 2-3/8", 4.7#, J-55, tubing (total of 252 jts landed @ 7900', pin collar on bottom). Pick up additional jts of tbg and tag bottom. TOOH. Visually inspect tbg for corrosion, replace bad joints as necessary. PU and RIH w/4-1/2" casing scraper to 7800'.
4. TIH with 4-1/2" RBP and set RBP at 7790' (100' above DK perms). Pressure test casing to 1000 psig. Spot 10' of sand on top of RBP. TOOH with tubing.
5. RU wireline unit. Run CBL (with 1000 psig pressure) to determine TOC behind 4-1/2" casing. Estimated TOC is 4836' per calculation at 75% efficiency. Contact Operations Engineer (R.O.Stanfield 326-9715, Pager 324-2674) for cement squeeze procedure. **Notify MOI Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
6. WOC 12 hrs. Clean out to below squeeze with 3-7/8" mill or bit. Pressure test to 750 psig. Re-squeeze as necessary.
7. TIH with 4-1/2" casing scraper to below squeeze. TOH. TIH with retrieving tool on 2-3/8" tubing blowing down with gas or air. Retrieve RBP and TOH.
8. TIH with 2-3/8" tubing with a notched expendable check valve on bottom and a seating nipple one joint off bottom. CO to PBTD at 8050'. Take and record gauges.
9. Land tubing near bottom perforation at 8038'. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production.

Recommended: 
Operations Engineer

Approved:  4/8/96
Drilling Superintendent