

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

96 AUG 29 PM 12:33

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-079011
6. If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

San Juan 32-5 Unit
8. Well Name & Number
San Juan 32-5 U #7

4. Location of Well, Footage, Sec., T, R, M
940' FNL, 1850' FWL, Sec. 26, T-32-N, R-6-W, NMPM
C

9. API Well No.
30-039-07992
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

The subject well was returned to production 8-1-96, producing 45 MCFGPD.

RECEIVED
SEP - 9 1996

OIL CON. DIV.
DML 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/29/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any: **ACCEPTED FOR RECORD**

SEP 03 1996

FARMINGTON DISTRICT OFFICE

BY [Signature]

UNMOCD

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

900' FNL, 2450' FWL, Sec. 26, T-32-N, R-6-W, NMPPM
C

5. Lease Number
SF-079011

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 32-5 Unit

8. Well Name & Number

San Juan 32-5 U #17

9. API Well No.

30-039-07993

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☒ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

It is intended to repair the casing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
APR - 6 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS7) Title Regulatory Administrator Date 3/26/97

(This space for Federal or State Office use)

APPROVED BY [Signature] Title [Signature] Date APR 3 1997

CONDITION OF APPROVAL, if any:

NMOCD

San Juan 32-5 Unit #17
Basin Dakota
NW Section 26, T-32-N, R-6-W
Recommended Casing Repair Procedure

1. Comply with all NMOCD, BLM and BR safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
2. MOL and RU workover rig. Blow well down (casing should be dead). NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Have wellhead serviced as needed.
3. PU a short joint of 4-1/2" casing (10-15') and screw into top of 4-1/2" casing. During June 1996, the casing slips were removed and a casing collar welded on top of the 4-1/2" casing stub. The 4-1/2" casing is parted at approximately 1879' (assumed to be a jumped collar).
4. Attempt to circulate casing with mud. Then attempt to pull casing free. Use surface jars as needed. If unsuccessful, run wireline to find freepoint, and backoff casing. Washover and fish casing as required.
5. TIH with 6-1/4" bit and bit sub and cleanout to top of 4-1/2" casing stub with mud. TOOH. TIH with 4-1/2" casing and screw casing together. If casing is actually parted, dress off the top of 4-1/2" casing stub with flat bottom mill, then tie together with a casing patch.
6. Pressure test casing to 1500 psig. Drill out cement plugs and clean out to PBTD.
7. TIH with 2-3/8" tubing with a notched expendable check valve on bottom and a seating nipple one joint off bottom. CO to PBTD at 8050'. Take and record gauges.
8. Land tubing near bottom perforation at 8038'. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production.

Recommended: *RL Midkiff* for Rob Stanfield 3/26/97
Operations Engineer

Approved: *W.J. L.* 3/26/97
Drilling Superintendent

San Juan 32-5 Unit #17

CURRENT

Basin Dakota

900' FNL, 2450' FWL,
NW Section 26, T-32-N, R-6-W, Rio Arriba County, NM
Latitude/Longitude: 36.953552 / 107.419830

Today's Date: 3-19-97
Spud: 4-24-61
Completed: 5-31-61
Elevation: 6386' (GL)
6396' (KB)
Logs: IEL, GDC,
Temp Survey
Workovers:
June '96: BH Repair

Nacimiento @ 1182'

Ojo Alamo @ 2327'

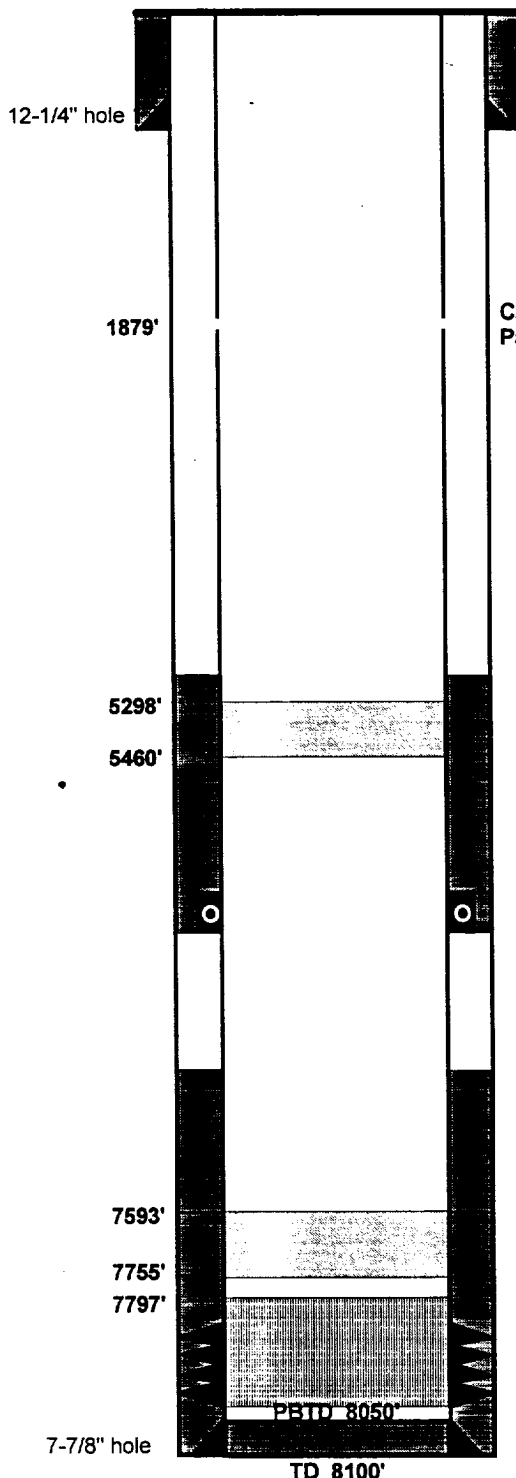
Kirtland @ 2432'

Fruitland @ 2925'

Pictured Cliffs @ 3132'

Mesaverde @ 5410'

Dakota @ 7887'



8-5/8", 24.0#, J-55, 8rd, Csg set @ 603',
Cmt w/350 sx (Circulated to Surface)

Workovers

June '96: TOOH w/Tbg. Tbg dragging 10000 - 20000# over string weight. RIH w/4-1/2" gauge ring. Couldn't get past 1872'. TIH w/tapered mill to 7531'. Spotted 1600# sand over DK perms. Tagged sand @ 7797'. PU to 7755'. Mix & spotted 12 sx Cl B Cmt from 7755' - 7593'. TOOH to 5460'. Mix & spot 12 sx Cl B Cmt from 5460' - 5298'. Attempted to circ out BH. Attempted to circ down BH. Set pkr, welded 4-1/2" collar on top of csg. TOOH w/pkr & tbg. Pull on csg (116,000#). Fired 3 shots of primer cord. Cut top packing out of WH. Csg moved in slips. Took stretch readings csg stuck @ 568'. Parts of csg slips fell down 4-1 X 8-5/8" annulus. Ran CBL, 1700' - 500' @ 1000 psi. Ran collar logs from 3200' - 1600'. Csg parted @ 1879'. TIH w/tbg. Spotted drilling mud to stabil hole. TOOH, LD tbg. RD & RU WH. Rig released

TOC @ 4836' (75%)

Plug #2: 5460' - 5298',
Cmt w/12 sx Class B Cmt

Stg Tool @ 5916',
Cmt w/200 sx

TOC @ 6686' (75%)

Plug #1: 7755' - 7593',
Cmt w/12 sx Class B Cmt

Sand Plug: 8038' - 7797',
Covered DK perms w/1600# sand

Dakota Perforations:
7890' - 8038', Total 320 holes

4-1/2", 11.6#, N-80, Csg set @ 8098',
Cmt w/300 sx

Initial Potential

Initial AOF: 5,480 Mcfd (11/61)
Current SICP: 901 psig (6/81)

Production History

Cumulative: 1965.5 MMcf
Current: 79.4 Mcfd

Gas

Oil

0.0 Mbo
0.0 bbls/d

Ownership

GW: 99.81%
NRI: 77.42%
TRUST: 00.00%

Pipeline

WFS