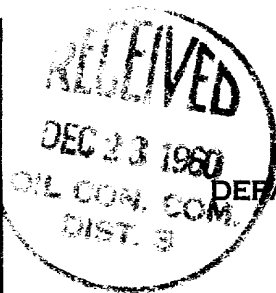
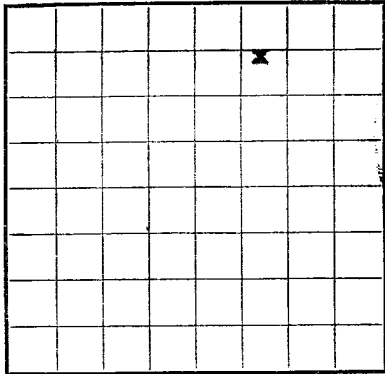


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079011
LEASE OR PERMIT TO PROSPECT _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company La Plata Gathering System, Inc. Address Box 728 - Farmington, New Mexico
Lessor or Tract San Juan 32-5 Unit Field Basin Dakota State New Mexico
Well No. 2-25 Sec. 25 T 32-N R. 6-W Meridian N.M.P.M. County Rio Arriba
Location 910 ft. N. of N. Line and 1,760 ft. W. of E. Line of Sec. 27 Elevation 6,403
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. Beeson Neal Title Agent in Farmington

Date December 22, 1960

The summary on this page is for the condition of the well at above date.

Commenced drilling Sept. 2, 160 Finished drilling Nov. 14, 160

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5451' to 5625' (G) No. 4, from _____ to _____
No. 2, from 5638' to 5816' (G) No. 5, from _____ to _____
No. 3, from 7897' to 8084' (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8 Tubing</u>	<u>24</u>	<u>8</u>	<u>55</u>	<u>508</u>	<u>None</u>	<u>None</u>	<u>5451</u>	<u>5625</u>	<u>Surface</u>
<u>5-1/2 Tubing</u>	<u>17</u>	<u>8</u>	<u>55</u>	<u>818</u>	<u>None</u>	<u>None</u>	<u>5638</u>	<u>5816</u>	<u>Surface</u>
<u>2-1/16 Tubing</u>	<u>11</u>	<u>8</u>	<u>55</u>	<u>1118</u>	<u>None</u>	<u>None</u>	<u>7897</u>	<u>8084</u>	<u>Surface</u>
<u>1-1/4 Tubing</u>	<u>11</u>	<u>8</u>	<u>55</u>	<u>508</u>	<u>None</u>	<u>None</u>	<u>None</u>	<u>None</u>	<u>Dakota Prod.</u>
									<u>Mesa Verde Prod.</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>614'</u>	<u>250 sacks</u>	<u>Halliburton</u>	<u>Mostly water</u>	
<u>5-1/2</u>	<u>8118</u>	<u>405 sacks</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>10/13 Spotted 500 gal. acid. 10/15 Treated Dakota with 34,050 gal. water, and 25,000% sand. Then on spotted 750 gal. acid. Sand fraced down tubing set at 6054' with 38,000 gal. water and 37,000% sand. On 11/3 treated Mesa Verde with 65,000 gal. water and 65,000% sand. Used 99 GELS 1188ers.</u>						

Rotary tools were used from -0- feet to 8118 feet, and from _____ feet to _____ feet
Cable tools were used from for completion feet to _____ feet, and from _____ feet to _____ feet

Potential tests taken

DATES

11/21/60 & 11/28/60, 19____ Shut in for Potential Test
Put to producing 11/14/60, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. Mesa Verde 6,444 MCF/day Dakota 98 MCF/day Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

