

Operator El Paso Natural Gas				Well Name and Number San Juan 32-5 U. #13 (MD)					
Location of Well Unit B Sec. 25 Twp. 32 Rge. 6			TYPE OF TEST 1985		Annual - (Give Year) Initial - (Give Date)		<input type="checkbox"/> NEW <input type="checkbox"/> OWWO		
UPPER COMPLETION		Reservoir or Pool Mesa Verde		<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL		<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT		Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING	
LOWER COMPLETION		Reservoir or Pool Dakota		<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL		<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT		Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING	

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION		Date Well Shut-In 8-11-85		No. Days Shut-In 3 Days		Shut-In Pressure - Psig 697 CASING 637 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
LOWER COMPLETION		Date Well Shut-In 8-11-85		No. Days Shut-In 3 Days		Shut-In Pressure - Psig CASING 1234 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
FLOW TEST NO. 1						Zone Producing <input type="checkbox"/> UPPER <input checked="" type="checkbox"/> LOWER		Date Flow Started 8-14-85	

LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES - PSIG		PRODUCING ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	CASING	TUBING	FLOWING	WORKING		
15 Mins.	697	637		0		
30 Mins.	697	637		0		
45 Mins.	697	637		0		
1 Hr.	697	637		0		
2 Hrs.	697	637		0		
3 Hrs.	697	637		0		
GAS	MCFD METER <input type="checkbox"/> CHOKE <input type="checkbox"/>		OIL		RATE - BBL./D GRAVITY ° API	

REMARKS:
Dakota zone blew dead in 15 mins.

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION		Date Well Shut-In		No. Days Shut-In		Shut-In Pressure - Psig CASING TUBING		Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
LOWER COMPLETION		Date Well Shut-In		No. Days Shut-In		Shut-In Pressure - Psig CASING TUBING		Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
FLOW TEST NO. 2						Zone Producing <input type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started	

LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES - PSIG		SHUT-IN ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	FLOWING	WORKING	CASING	TUBING		
						<div>RECEIVED AUG 29 1985 OIL CON. DIV. DIST.</div>
GAS	MCFD METER <input type="checkbox"/> CHOKE <input type="checkbox"/>		OIL		RATE - BBL./D GRAVITY ° API	

REMARKS:

The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED AUG 29 1985, 19
NEW MEXICO OIL CONSERVATION COMMISSION
BY Original Signed by CHARLES CHOLSON
BY 1117 Packer Leakage Test, DIST. #3

OPERATOR El Paso Natural Gas Company
BY Barry A. Wickland
TITLE Production Engineer
DATE _____