

SAN JUAN 32-5 UNIT No. 1-24 - Location: Unit M - Sec. 24 - 32-N - 6-W
Rio Arriba County, New Mexico.

10/31/60.

After drilling to 8110', ran 251 joints (8,103') of 5-1/2" O D 17# N-80 casing to 8109' RCB. Cemented bottom stage with 230 sacks Pozmix S with 2% gel and .4% H₂O per sack. Ran Baker stage collar at 6095'. Cemented upper stage with 230 sacks Pozmix "S" with 4% gel and 12% Gilsontite per sack. Plug down on upper stage at 3:15 p.m. Released rotary rig.

11/18/60

Ran tubing. Tested casing to 4000# for 15 minutes. No decrease in pressure. Spotted 500 gallons 15% spearhead acid. Perforated with four J-2 shots per foot 8070-80, 8056-61, 8045-50, 8034-36, 8002-17. Sandtraced, using 42,000 gallons water, treated with 4% calcium chloride, 7# per 1,000 gallons J-2 gelling agent and 40# per 1,000 gallons F-4 fluid loss additive, 40,000# 20/40 sand, flushed with 1,000 gallons 15% spearhead acid followed with 7,000 gallons water. Average over-all injection rate 45 barrels per minute.

Then set Baker drillable bridge plug at 7960'. Perforated with 4 shots per foot - 7922-49, 7912-15, 7867-78; sand traced - treated with 4 shots gallons water, 4% calcium chloride, 7# per 1,000 gallons J-2 gelling agent and 40# per 1,000 gallons F-4 fluid loss additive, and 40,000# 20/40 sand, flushed with 7,800 gallons water. Average over all injection rate 42 barrels per minute.

11/23/60

Landed tubing: 256 joints (8065') of 2-3/8" OD HUE 4.7# J-55 plus one 12' sub, landed at 8080' RCB. Bit sub and 4-3/4" bit on bottom of tubing string.

11/25/60

Shut well in to await potential test and pipe line connection.

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY La Plata Gathering System, Inc. - Box 728 - Farmington, New Mexico.
(Address)

LEASE San Juan 32-5 Unit WELL NO. 1-24 UNIT M S 24 T 32-N R 6-W
DATE WORK PERFORMED 10/31 thru 11/25/60 POOL Basin Dakota

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Sand fracturing, etc.

Detailed account of work done, nature and quantity of materials used and results obtained.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold
Title Supervisor Dist. # 3
Date DEC 1 1960

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. Beeson Neal
Position C. Beeson Neal, Agent in Farmington
Company La Plata Gathering System, Inc.

