



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Oil Sands Conservation System, Inc.

(Company or Operator)

(Lease)

Well No. 1-24 in 1/4 of 1/4, of Sec 14, T. 2-S, R. 1-W, NMPM.

Pool, Rio Grande County.

Well is 80 feet from West line and 300 feet from North line

of Section 14. If State Land the Oil and Gas Lease No. is Not on State Land

Drilling Commenced October 4, 1950, 19 Drilling was Completed November 21, 1950, 19

Name of Drilling Contractor Great Western Drilling Co.

Address, Albuquerque, New Mexico.

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until

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OIL SANDS OR ZONES

No. 1, from 300' to 300' (1) No. 4, from

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
2-1/2"	16.7	2-1/2" 16.7	2.0	16.7			16.7
2-1/2"	17	2-1/2" 17	4.0	17		7,000-10,000	17
2-3/8"	17.7	2-3/8" 17.7	5.0	17.7			17.7

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
2-1/2"	2-1/2"	10'	50	10'	10'	10'
2-1/2"	2-1/2"	10'	50	10'	10'	10'

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Stimulation using 10,000 gallons water treated with 1/2 oz. of 10% HCl. 2 1/2" casing open and 10' per 100' gallons. 1-1/2" casing open and 10,000 10/100 and finished with 100 gallons 1/2 oz. per 100' gal. water. The oil well 10' 10' and finished with 10,000 gal. water and 10,000 10/100 and. Initial Production Rate was 120,000 - 2,000 10/100 gal.

Result of Production Stimulation.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 8,110 feet, and from feet to feet.
 Cable tools were used for completion from feet to feet, and from feet to feet.

Shut in for potential test

PRODUCTION

Put to Producing November 23, 1960 19

OIL WELL: The production during the first 24 hours barrels of liquid of which % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity.

GAS WELL: The production during the first 24 hours was 8,451 M.C.F. plus Day Aof.
 liquid Hydrocarbon. Shut in Pressure 2892 lbs.

Length of Time Shut in 8 Days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland 2515
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs 3045
T. 7 Rivers.	T. McKee.	T. Mesa Verde 5413
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota 7865
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2075	2075	Thick white to gray fine to coarse sand & gray shale.				
2075	2515	440	Gray massive sands and shale (Animas)				
2515	3045	530	(Kirtland formation) Gray shale and gray fine shaley sand.				
3045	3065	20	(Pictured Cliffs) Gray fine tight sand.				
3065	5418	2353	(Lewis Shale)				
5413	7865	2347	(Mesa Verde Cliff House, Menafee, Point Lookout, Gallup) White gray - fine to coarse porous sands & gray sl. sandy shale.				
7865	8099	234	Dakota white to tan, fine to coarse sand with some fracturing and gray shale.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator La Plata Gathering System, Inc. Address Box 720 - Farmington, New Mexico
 Name C. Beeson Neal, Agent in Farmington
 Date 12/23/60