

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 19, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

La Plata Gathering System, Inc. - S.J. 32-5 Unit, Well No. 1-X-19, in Lot 3 $\frac{1}{4}$ $\frac{1}{4}$,
(Company or Operator) (Lease)
I, Sec. 19, T. 32-N, R. 5-W, NMPM., Blanco Mesa Verde Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I X
M	N	O	P

County. Date Spudded Aug. 24, 1962 Date Drilling Completed Nov. 2, 1962
Elevation 6,310 Total Depth 8,040 PBTD 7,950

Top Oil/Gas Pay 5,378 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5,378 - 5,716

Open Hole _____ Depth Casing Shoe 8,096 Depth Tubing 5,385

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4,136 MCF/Day; Hours flowed 3

Choke Size .75 Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 80,000 gal. water - 80,000# 20-40 sand.

Casing _____ Tubing _____ Date first new _____
Press. 1257 Press. 1257 oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company will be

Remarks: Well shut in awaiting pipe line connection.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved FEB 20 1963, 19____

OIL CONSERVATION COMMISSION
Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

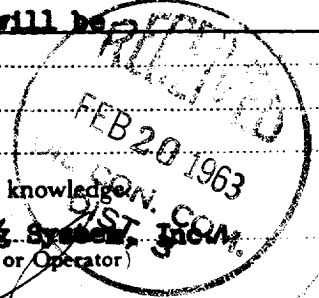
By: _____ (Signature)

Title C. Deeson Neal, Agent in Farmington

Send Communications regarding well to:

Name C. Deeson Neal

Address P. O. Box 728 - Farmington, New Mexico



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
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