

Operator El Paso Natural Gas Company			Well Name and Number San Juan 32-5 Unit 1-X (MD)		
Location of Well Unit I Sec. 19 Twp. 32 Rge. 5		TYPE OF TEST →	Annual - (Give Year) 1979	Initial - (Give Date)	<input type="checkbox"/> NEW <input type="checkbox"/> OWWO
UPPER COMPLETION	Reservoir or Pool MV	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input checked="" type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING	
LOWER COMPLETION	Reservoir or Pool DK	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING	

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION	Date Well Shut-In 6-24-79	No. Days Shut-In 3	Shut-In Pressure - Psig 563 CASING 579 TUBING	Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
LOWER COMPLETION	Date Well Shut-In 6-24-79	No. Days Shut-In 3	Shut-In Pressure - Psig CASING 60 TUBING	Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
FLOW TEST NO. 1			Zone Producing <input type="checkbox"/> UPPER <input checked="" type="checkbox"/> LOWER	Date Flow Started 6-27-79

LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES - PSIG		PRODUCING ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	CASING	TUBING	FLOWING	WORKING		
6-25-79	562	338		60		
6-26-79	562	505		60		
6-27-79	562	579		60		
15 min.	570	570	250		64	
30 min.	570	570	250		64	
45 min.	570	570	250		66	
1 hr.	571	570	250		68	
2 hr.	571	570	250		75	
3 hr.	571	570	250		84	
GAS: MCFLD METER <input type="checkbox"/> CHOKE <input type="checkbox"/> OIL: RATE - BBL./D GRAVITY °API						
REMARKS: Tubing full of H₂O						

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig CASING TUBING	Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO
LOWER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig CASING TUBING	Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO
FLOW TEST NO. 2			Zone Producing <input type="checkbox"/> UPPER <input type="checkbox"/> LOWER	Date Flow Started

LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES - PSIG		SHUT-IN ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	FLOWING	WORKING	CASING	TUBING		
						<div>RECEIVED JUN 28 1979 OIL CON. COM. DIST. 3</div>
GAS: MCFLD METER <input type="checkbox"/> CHOKE <input type="checkbox"/> OIL: RATE - BBL./D GRAVITY °API						
REMARKS:						

The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED JUN 28 1979, 19
NEW MEXICO OIL CONSERVATION COMMISSION
Original Signed by **FRANK I. CHAVEZ**
BY DEPUTY OIL & GAS INSPECTOR

OPERATOR El Paso Natural Gas Company
BY C. R. Wagner
TITLE Well Test Engineer
DATE 6-28-79