

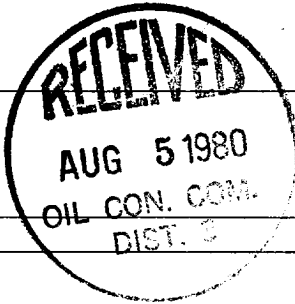
Operator El Paso Natural Gas Company				Well Name and Number San Juan 32-5 Unit #1X (MD)							
Location of Well Unit I Sec. 19 Twp. 32 Rge. 5				TYPE OF TEST →		Annual - (Give Year) 1980		Initial - (Give Date)		<input type="checkbox"/> NEW <input type="checkbox"/> OWWO	
UPPER COMPLETION		Reservoir or Pool MV		<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL		<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT		Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING			
LOWER COMPLETION		Reservoir or Pool DK		<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL		<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT		Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING			

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION		Date Well Shut-In 7-27-80		No. Days Shut-In 3		Shut-In Pressure - Psig 0 CASING 0 TUBING		Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
LOWER COMPLETION		Date Well Shut-In Disconnected		No. Days Shut-In 366		Shut-In Pressure - Psig CASING 1707 TUBING		Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
FLOW TEST NO. 1						Zone Producing <input checked="" type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started 7-30-80	
LAPSED TIME SINCE FLOW BEGAN		SHUT-IN ZONE PRESSURES - PSIG		PRODUCING ZONE PRESSURES - PSIG		FLOWING TEMP. °F		REMARKS: THE MESA VERDE IS DEAD AND PRODUCED NOTHING DURING THE THREE HOUR BLOW.	
		CASING	TUBING	FLOWING	WORKING				
7-28		1707	0	0					
7-29		1707	0	0					
7-30		1707	0	0					
15 Min.		1707	0	0					
30 Min.		1707	0	0					
45 Min.		1707	0	0					
1 Hr.		1707	0	0					
2 Hr.		1707	0	0					
3 Hr.		1707	0	0					
GAS		0 MCFD		<input type="checkbox"/> METER <input checked="" type="checkbox"/> CHOKE		OIL		RATE - BBL./D GRAVITY ° API	
REMARKS:									

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION		Date Well Shut-In		No. Days Shut-In		Shut-In Pressure - Psig CASING TUBING		Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
LOWER COMPLETION		Date Well Shut-In		No. Days Shut-In		Shut-In Pressure - Psig CASING TUBING		Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
FLOW TEST NO. 2						Zone Producing <input type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started	
LAPSED TIME SINCE FLOW BEGAN		PRODUCING ZONE PRESSURES - PSIG		SHUT-IN ZONE PRESSURES - PSIG		FLOWING TEMP. °F		REMARKS:	
		FLOWING	WORKING	CASING	TUBING				
GAS		MCFD		<input type="checkbox"/> METER <input type="checkbox"/> CHOKE		OIL		RATE - BBL./D GRAVITY ° API	
REMARKS:									



The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

AUG 5 1980
APPROVED _____, 19____
NEW MEXICO OIL CONSERVATION COMMISSION
Original Signed by CHARLES GROLSON
BY _____
DEPUTY OIL & GAS INSPECTOR, DIST. #3

OPERATOR **El Paso Natural Gas Company**
BY **A. E. McNally**
TITLE _____
DATE **Aug. 4, 1980**