

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 289, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1680'S & 734'E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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5. LEASE

SF 080657

6. IF INDIAN, ALLOTTEE OR TRIBE NAME,

7. UNIT AGREEMENT NAME

San Juan 32-5 Unit

8. FARM OR LEASE NAME

San Juan 32-5 Unit

9. WELL NO.

1-X (MD)

10. FIELD OR WILDCAT NAME

Blanco Mesa Verde, Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 19, T-32-N, R-5-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6300' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following plug and abandonment operation was completed 9-1-82:
POOH w/ 166 jts 1½" tubing and layed down, spotted a 23 sx class B cement plug (interval 7780'-7874'). Cut 2 3/8" tubing off above packer @ 7720', spotted a 12 sx cement plug on top of packer and tubing stub (interval 7780'-7670'). Spotted an 8 sx cement plug across Gallup top interval (6774'-6874'). POOH w/ 2 3/8" tubing & RIH w/ Baker model N-1 bridge plug and set @ 5330' spotted a 50' cement plug on retainer (interval 5280'-5330'). Perfd 7 5/8" casing w/ 4 squeeze holes @ 3073'. RIH w/ Baker model "K-1" cement retainer and set @ 3033' squeeze cemented Pictured Cliffs and Fruitland formations w/ 71-sx cement, (interval 2800'-3073') pulled out of retainer w/ tubing and spotted a 52 sx plug on top of retainer (interval 2800'-3033'). Layed down workstring. RU casing jacks and pulled on 7 5/8" casing. Recovered 928' of casing. Perforated 7 5/8" casing @ 2300' w/ 4 shots. RIH w/ 2 3/8" tubing to 2307', spotted a 41 sx (over)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

Production

SIGNED

Mark Manson

TITLE

Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DATE JUL 7 - 1983

OIL CON. DIV.
DIST. 3

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

(Continued)

cement plug across Ojo Alamo (interval 2200'-2300'), pulled up to 978' w/ workstring and spotted a 72 sx cement plug across casing stub and covered the 10 3/4" casing shoe (interval 878'-1027') pulled up to 50' w/ tubing and spotted a 21 sx plug to surface inside of 10 3/4" casing, cut off well head erected surface marker, RD and moved off.