NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Plata	FKFRA KF	JUESTIN		ADLE FOR	V AAPPP I	2110 1111	ILU.		
	Cathonine	- Greaten	G AN ALLOWA		Well N	0. 3-24	, in	.mv	/4SW
(Com	pany or Oper	etor)		(LCASC)					
#1=42 Le40	, Sec2	24	T 32-N , 1	R6 ₩	, NMPM.,	Blanc	O.MesaV	erge	Ро
Rio A	rriba		County. Date S	Spudded10	/31/62	Date	Drilling Co	mpleted	12/29/6
	indicate loc		Elevation	6,366	To	tal Depth_	53900 5,	901_PBTD_	5,769
			Top Oil/Gas Pay	5,410	NaNa	me of Prod	Form. N	esa Ver	
D C	; B	A	PRODUCING INTER	VAL -					
			Perforations_	5.769-5	594: 5.	530-5,4	16		
E F	F G.	H	Open Hole	-	1)0	n+h		Depth Tubing_	5,405
			OIL WELL TEST -				·		
L	J	I	Natural Prod. T		bbls.oil.	р	bls water in	hrs,	Chok min. Size
			Test After Acid						
MN	1 0	P	load oil used):						Choke
			GAS WELL TEST -		/				
		<u></u>					61	Ch - 1 -	Ci
			Natural Prod. T						
•	ng and Cemen	_							
Size	Feet	Sax	Test After Acid						flowed 3
8-5/8	635	350	Choke Size	75Method	of Testing:	Pitot	tube		
-,									
1 10		200	Acid or Fractur	e Treatment	Give amounts	of materi	als used, su	ch as acid,	water, oil, an
4-1/2		300	Acid or Fractur	. 1 : 97x6	Give amounts	XO# 20-4	O sand. '	70.000 g	al. Water 1
	5,901		sand): 104 J	e): 2576 -2/1000 s	Give amounts	20-4	0 sand, 000∦ san	70.000 g	al. Water 1
			sand): 10 Stag Casing Press. 1158	21.277 2/1000 Juding Press. 11	Give amounts 70,00 21. Byes 50 oil rur	rst new o	0 sand, 000∦ san	70.000 g	al. Water 1
	5,901		sand): 3tag Casing 10# 3 Press. 1158	Press 11	Give amounts 70,00 1. Atem 50 oil rur	rst new to tanks	0 sand, 000∦ san	70,000	al. water to gat. wat
2-3/8	5,901 5,405	Tubin	sand): Stage Casing Press. 1158 Oil Transporter Gas Transporter	1: 277 2/1000 Press. 11	Give amounts 70,00 1, 50 1 run 50 50 Tatural	rse new to tanks	O sand, OOO# sand	70,000	al. water to gat. wat
2-3/8	5,901 5,405	Tubin	sand): 3tag Casing 10# 3 Press. 1158	1: 277 2/1000 Press. 11	Give amounts 70,00 1, 50 1 run 50 50 Tatural	rse new to tanks	O sand, OOO# sand	70,000 1, 50,00 11, 50,00	R22 4963
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2-3/8 marks: I hereb	5,901 5,405 by certify that APR 2 2 19	Tubin	sand): 158 Casing Press. 1158 Oil Transporter Gas Transporter rmation given ab	Press. 11	Give amounts 70,00 21. Give 59 oil rur 0 Estural and complet By: C. 1	rst new or to tanks. Ges. Co. e to the beautiful at the control of the control	st of my kno Gatheria Company or (Signatu	owledge. System perator) at in Pe	R221903
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