

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-039-07997
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 32-5 Unit
8. Well No. 16
9. Pool name or Wildcat Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐ **OCT 23 1998**

2. Name of Operator  
Taurus Exploration, U.S.A., Inc.

3. Address of Operator  
2198 Bloomfield Highway; Farmington, NM 87401

4. Well Location  
Unit Letter L : 1850 Feet From The South Line and 790 Feet From The West Line  
Section 24 Township 32N Range 6W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Pay ADD</u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/8/98 MIRU. TOH of tubing. Ran GR-CBL-CCL log. Set CIBP @ 5335'.  
8/9/98 Tested casing to 3000 psi-OK.  
8/18/98 Perforate 5083'-5282' with 24 holes. Fraced with 54,300 gals slickwater and 60,000# 20/40 sand. Set CIBP at 4965'. Perf Lewis 4340'-4820' with 27 holes. Fraced with 73,100 gals 70 Q foam and 150,000# 20/40 sand. Flowed back for cleanup.  
8/20/98 SI. Wait on rig.  
9/1/98 Flow test Lewis Zone.  
10/6/98 MIRU. Kill well. TIH with tubing and mill.  
10/7/98 Mill out CIBP @ 4965'. TIH and clean out with air.  
10/8/98 TIH and clean out to 5830'. Circ hole clean. TOH. Ran 182 joints 2 3/8", 4.7#, J-55, tubing set at 5765'. Installed wellhead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Superintendent DATE 10/20/98

TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT 26 1998

CONDITIONS OF APPROVAL, IF ANY: