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DISTRIBUTION			T
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	/	
OPERATOR			
PRORATION OFFICE			
Operator			

(Date)

	SANTA FE /		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
	FILE /	-	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURA	L GAS	
	LAND OFFICE OIL /	-			
	TRANSPORTER GAS /	-			
	OPERATOR				
1.	PRORATION OFFICE				
	LA PLATA GATHERI	DIG SYSTEM. INC.			
	Address				
		Farmington, New Mexico 8	7401	Change of name from	
	Reason(s) for filing (Check proper box	Change in Transporter of:	San Juan 32-5	Unit #1 - 20 without	
	Hecompletion	Oil Dry Ga	change in come	rship or operator	
	Change in Ownership	Casinghead Gas Conder	<u> </u>		
	If the second of				
	If change of ownership give name and address of previous owner				
	DESCRIPTION OF WELL AND	Y DAGD			
11.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease	
	Gibbins	1 Ble	nco Nesa Verde	State, Federal or Fee	
	Location				
	Unit Letter;	Feet From The Lin	e and Feet Fr	rom The	
	Line of Section 20 , To	wnship 32-North Range 05	-West , NMPM, EL	o Arriba County	
	Ellie of dection	Thomas and the second			
III.		TER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)	
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas		pproved copy of this form is to be sent)	
	El Pago Natural		Box 990 - Farmingto		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	give location of tanks.	1 1 1	Yes	1	
		ith that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completi	on = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			E 01/0 P	Tubing Depth	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST F	TOR ALLOWABLE (Test must be a	fter recovery of total volume of load opth or be for full 24 hours)	loil and must be gual to a exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etg)	
				/ KLULIYED /	
	Length of Test	Tubing Pressure	Casing Pressure	choke Size	
		OIL DIL	Water - Bbls.	GrownCF -	
	Actual Prod. During Test	Oil-Bbls.	wdtet - Dbis.	Signal Cow.	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	The state of the s	Tubing Pressure	Casing Pressure	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Plessure	Custing Flessure	Choke Size	
VI	. CERTIFICATE OF COMPLIAN	ICE	OIL CONSE	RVATION COMMISSION	
* 1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 3 1966 Original Signed Emery C. Arnold		
			Supervisor Dist # 2		
JUDIA 1			This form is to be filed in compliance with RULE 1104.		
	(Sign	nature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	C. Beesen Heal,	Agent in Farmington			
		itle)	able on new and recomplete	d wells.	
	THE TAXABLE P.	February 2, 1966	Fill out Sections I II	III, and VI only for changes of owner,	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.