Form 9-331a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR Unit San Juan 32-9 GEOLOGICAL SURVEY

F	orm App	roved.	• 42-R358.4.
Land	Offic	Ante	Fo
Lease	No. 07	9011	
Unit		Juan	32-5

Budget Bureau No. 42-R358.4.

SUNDRY NOTICES AND REPORTS ON WELLS FEB 6 1962

Norte	E OF INTENTION TO DRILL	AND REPORTS ON WELLS FEB 6 1962
MOTIC	E OF INTENTION TO DRILL	SUBSEQUENT REPORT OF THE PARTY
NOTIC	E OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SUBSEQUENT SUBSEQUENT REPORT OF SUBSEQUENT SUBSEQUENT SUBSEQUENT SUBSEQUENT SUBSEQUENT SUBSEQUENT SUBSEQUENT SUBSEQUENT SUBSEQUENT SUBS
NOTICE	E OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING THE COLOR SURV
NOTICE	E OF INTENTION TO RE-DRILL OR REPAIR WELL	THE STATE OF THE PARTY OF THE P
1	- OF INTENTION TO SHOOT OR ACIDIZE	METORI OF RE-DRILLING OF DEDAID
1	OF INTENTION TO PULL OR ALTER CASING	REPORT OF ABANDONMENT
MOTICE	OF INTENTION TO ABANDON WELL	SUPPLEMENTARY WELL HISTORY
	(INDICATE ABOVE BY CHECK MARI	K NATURE OF REPORT, NOTICE, OR OTHER DATA)
Son J Vell No	uan 32-5 Unit (To be substance). 2-24 is located 2,310 ft. from	February 7, 1922 tituted for report dated February 5, 1922 XXX line and 1,550 ft. from line of sec. 24
XE/4		NO 12 13 17
(3.	& Sec. and Sec. No.) (Twp.)	
Bes1	n Dokota Hlanco Meas Verde Ri	o Arribe County New Place
he elev	ration of the derrick floor above sea leve	(State on 70
	DETAIL	S OF WORK OIL CON. COM.
ate name	s of and expected depths to objective sands; show eigh	DIST. 3
his v	ing points, and all oth	weights, and lengths of proposed casings; indicate mudding jobs sement.
12525431 EW	and the productive in the	he Dakota formation, and was plugged back to
the second second	A A LAND LINE SEPTEM TO THE SEPTEMBER .	Wild Male Market Control of the Cont
	/oz. Set coment plug in interv	al 8020' - 7770' using 50 sacks nest cement.
7/0	Print Mada 9 Harri	Walter al Board water 4
et Ba	were were a cast iron bridge	Miller and and and a second se
BUQT	S DET foot - SEARISTON, cont	Performent
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3,000 3,000 eqqor	s per foot - 5568'9602; 5556-55 gallons water. Breakdown 2000 d 28 frac balls	566. Sand fractured with 23,000% 20-40 sand, pee. average injection 42.4 BPM 6 2000 not
3,000 3,000 1/1	s per foot - 5568'9602; 5556-59 gallons water. Breakdown 2000 d 28 frac balls.	566. Sand fractured with 23,000% 20-40 sand, per average injection 42.4 BPM @ 2000 psi.
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3,000 ropped 1/1: 432'	s per foot - 5568'9602; 5556-59 gallons water. Breakdown 2000 d 28 frac balls. 1/62 - set drillable magnesium - 5475'. Sand fractured: 43,0	plug at 5500'. Ferforated h shots/foot - co gallons water, 40,000# 20-40 gand.
3,000 1/1: 432' 1/16	sper foot - 5568'9602; 5556-59 gallons water. Breakdown 2000 d 28 frac balls. 1/62 - set drillable magnesius - 5475'. Sand fractured: 43,0 lon 46.7 RPM C 24007	plug at 5500'. Ferfored & shots/foot - plug at 5500'. Ferfored & shots/foot - plug at 5500'. Ferfored & shots/foot - Average
3,000 1/1: 432' 1/16	sper foot - 5568'9602; 5556-59 gallons water. Breakdown 2000 d 28 frac balls. 1/62 - set drillable magnesius - 5475'. Sand fractured: 43,0 lon 46.7 RPM C 24007	plug at 5500'. Ferfored & shots/foot - plug at 5500'. Ferfored & shots/foot - plug at 5500'. Ferfored & shots/foot - Average
3,000 ropped 1/1: 432' njects 1/16 n pir nd pig	sper foot - 5568'9602; 5556-59 gallons water. Breakdown 2000 d 28 frac balls. 1/62 - set drillable magnesium - 5475'. Sand fractured: 43,0 lon 46.7 BPM C 24024'. 5/62 - set 172 joints 2-3/8 EUE coller on rotton joint. Shut se line connection.	plug at 5500'. Ferforated & shots/foot - well in to await initial potential test
3,000 ropped 1/1: 432' njects 1/16 n pir nd pig	sper foot - 5568'9602; 5556-59 gallons water. Breakdown 2000 d 28 frac balls. 1/62 - set drillable magnesium - 5475'. Sand fractured: 43,0 lon 46.7 BPM C 24024'. 5/62 - set 172 joints 2-3/8 EUE coller on rotton joint. Shut se line connection.	plug at 5500'. Ferforated & shots/foot - well in to await initial potential test
3,000 ropped 1/1: 432' njects 1/16 n pir nd pir	gallons water. Breakdown 2000 d 28 frac balls. 1/62 - set drillable magnesism. 5/475'. Sand fractured: 43,0 lon 46.7 BPM (Phoof. 5/62 - set 172 joints 2-3/8 BUE of collar on bottom joint. Shut be line connection.	Sand fractured with 23,000% 20-80 send, perforated: Appel average injection 42.4 BPM © 2200 psi. Plug at 5500'. Perforated 4 shots/foot— OD gallons water, 40,000% 20-40 send. Average 4.7% J-55 tubing - landed at 5412'. Well in to await initial potential test
3,000 ropped 1/1: 432' njects 1/16 n pir nd pig	gallons water. Breakdown 2000 at 28 frac balls. 1/62 - set drillable magnesisms - 5475'. Sand fractured: 43,0 1/62 - set 172 Joints 2-3/8 EUE 2/64 - set 172 Joints 2-3/8 EUE	Sand fractured with 23,000% 20-40 sand, by average injection 42.4 BPM @ 2200 psi. plug at 5500'. Performed & shots/foot - 2000 gallons water, 40,000% 20-40 sand. Average 4.7% J-55 tubing - landed at 5412'. well in to await initial potential test
3,000 roppe 1/1: 432' njecti 1/16 n pir nd pir understar	gallons water. Breakdown 2000 d 28 frac balls. 1/62 - set drillable magnesism. 5475'. Sand fractured: 43,0 lon 46.7 BPM (2500). 6/62 - set 172 joints 2-3/8 EUE coller on bottom joint. Shut be line connection. Indicate this plan of work must receive approval in writing the plants 6. Thereing System, Indicate the plants 6. Thereing System for the plants 6. The plants	Sand fractured with 23,000% 20-40 sand, open average injection 42.4 BPM @ 2200 psi. plug at 5500'. Performed & shots/foot— congallons water, 40,000% 20-40 send. Average 4.7% J-55 tubing - landed at 5412'. well in to await initial potential test
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