

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~WELL~~ (GAS) ALLOWABLE

~~New Well~~
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 9, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

La Plata Gathering System, Inc. San Juan 32-5 Unit, Well No. 2-24, in SW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

G, Sec. 24, T. 32-N, R. 6-W, NMPM, Blanco Mesa Verde Pool
Unit Letter

Rio Arriba

County. Date Spudded Sept. 13, 1961 Date Drilling Completed Nov. 29, 1961

Please indicate location:

Elevation 6,320 Total Depth 8,078 PBD 5,450

Top Oil/Gas Pay 5,432 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5588-5602, 5556-5566, 5432-5475

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____
Tubing 5,400

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2,873 MCF/Day; Hours flowed 3

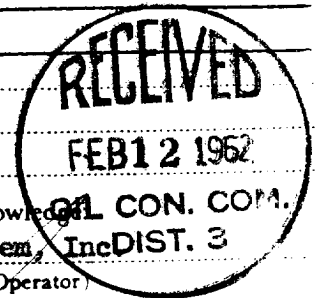
Choke Size 0.750 Method of Testing: By El Paso Natural Gas Company

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
sand): Stage 1: 23,000# 20-40 sand, 23,000 gal. water; Stage 2:
Casing Tubing _____ Date first new _____
Press. 1,080 Press. 1,081 oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Co.

Remarks: Well shut in awaiting pipe line connection



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved FEB 12 1962, 19_____, La Plata Gathering System, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION
Signed By A. R. KENDRICK
By: _____ (Signature)
Title C. Beeson Neal, Agent in Farmington
Send Communications regarding well to:
Name C. Beeson Neal
Address Box 728 - Farmington, New Mexico

Title PETROLEUM ENGINEER DIST. NO. 3

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ALBUQUERQUE DISTRICT OFFICE	
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