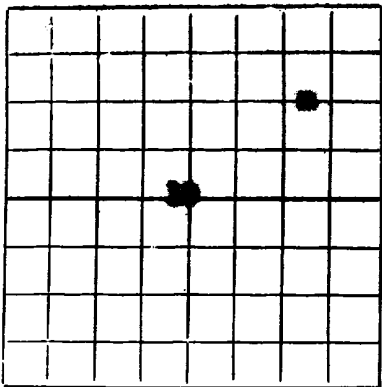


ILLEGIBLE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

San Juan, N.M.
San Juan, N.M.
San Juan, N.M.
San Juan, N.M.

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Well No. 10, in 1/4 of 1/4, of Sec. 10, T. 10N, R. 6E, NMPM.
Pool, San Juan County.
Well is 900 feet from North line and 70 feet from East line of Section 10. If State Land the Oil and Gas Lease No. is
Drilling Commenced 12-11, 1955 Drilling was Completed 1-16, 1956
Name of Drilling Contractor San Juan Drilling Co.
Address 10000, San Juan
Elevation above sea level at Top of casing head 6121.2'. The information given is to be kept confidential until 1956

Gas SANDS OR ZONES
No. 1, from 4870 to 5400 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS
Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from 5400 to 5407 feet.
No. 2, from 5400 to 5404 feet.
No. 3, from to feet.
No. 4, from to feet.



| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|--------|-----------------|-------------|--------|--------------|---------------------|--------------|---------|
| 7-5/8" | 32.30 | New | 101 | Full, 100% | | | |
| 7" | 28.0 | New | 100.49 | Full, 100% | | | |
| 5" | 11.30 | New | 100.00 | Full, 100% | | | |
| 2-1/2" | 4.70 | Used | 100.00 | Full, 100% | | | |

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|--------------|-------------|--------------------|
| 1-1/2" | 7 5/8 | 195.43 | 150 | Millingstone | | |
| 2-1/4" | 7 | 195.43 | 100 | Millingstone | | |
| 3-1/4" | 5 | 195.43 | 100 | Millingstone | | |

RECORD OF PRODUCTION AND STIMULATION
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
Perf. 5360-5440, Free w/ 1/2, 770 gals water only. 2200, 100 1.0 47.3 100.
Perf. 512-5276, Free w/ 1/2, 800 gals water only. 2200, 100 1.0 47.3 100.
Perf. 4872-5112, Free w/ 1/2, 800 gals water only. 1800, 100 1.0 47.3 100.

Result of Production Stimulation
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3444 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: T M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

| | | |
|---------------|----------------|---------------------------------|
| T. Anhy | T. Devonian | T. Ojo Alamo 1471-1977 |
| T. Salt | T. Silurian | T. Kirtland-Fruitland 1597-2107 |
| B. Salt | T. Montoya | T. Farmington 2409-3110 |
| T. Yates | T. Simpson | T. Pictured Cliffs 3110-3367 |
| T. 7 Rivers | T. McKee | T. Menefee 3367-3444 |
| T. Queen | T. Ellenburger | T. Point Lookout |
| T. Grayburg | T. Gr. Wash | T. Mancos |
| T. San Andres | T. Granite | T. Dakota |
| T. Glorieta | T. | T. Morrison |
| T. Drinkard | T. | T. Penn |
| T. Tubbs | T. | T. |
| T. Abo | T. | T. |
| T. Penn | T. | T. |
| T. Miss | T. | T. |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|-------------------|--|------|----|-------------------|-----------|
| 0 | 1477 | 1477 | Surface | | | | |
| 1477 | 1597 | 1200 | Ojo Alamo sand | | | | |
| 1597 | 2409 | 812 | Kirtland interbedded sand, shale, and coal | | | | |
| 2409 | 3110 | 701 | Pictured Cliffs sand w/ some shale | | | | |
| 3110 | 3367 | 257 | Menefee sand w/ some shale | | | | |
| 3367 | 3444 | 77 | Point Lookout sand | | | | |
| | | | Total depth | | | | |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 11, 1976

Company or Operator: Acme Petroleum Corp. Address: 411 E. Main, Farmington, N.M.
Name: Original signed by T. A. Dugan Position or Title: District Engineer

ILLEGIBLE

San Juan Unit 32-5 6-10

EST #1 (2565-2687) 122'. Tool open 2 hours. Shut in 30 minutes. Fair blow of air immediately. Gas to surface in 4 minutes. FSTH through out test. Recovered 2070' fluid. 270' GCM, 310' GANCK, 1490' GCM. IN 1525 psi, FPP 1450 psi, LPP 275 psi, FFP 900 psi, SIP 1475 psi.

| OIL CONSERVATION COMMISSION | | |
|------------------------------|---------------|-------------------------------------|
| AZTEC DISTRICT OFFICE | | |
| No. Copies Received <u>6</u> | | |
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| Off. Encl. C. | <u>2</u> | |
| Transporter | | |
| File | <u>1</u> | <input checked="" type="checkbox"/> |