

ILLECIBLE

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

3-H.N. CAG  
1-L.R. Johnston  
1-File

COMPANY Pacific Northwest Pipeline Corp. 1134 W. Main, Farmington, New Mexico  
(Address)

LEASE Unit 32-5 WELL NO. 6-10 UNIT N S 10 T 32N R 6W

DATE WORK PERFORMED Jan 22, to 28, 1956 POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Free and well completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Total Depth 5464'. Perf 3 shots/ft. 5368-74, 5390-92, 5400-04, 5410-16, 5434-40, free w/61,938, gals water only. BD 2200#, Avg 2000#, Max and Final 2200# to zero in 4 min. Avg 47.3 BPM. Set BP @ 5290 and perf. 2 shots/ft. 5142-50, 5152-62, 5194-98, 5214-20, 5238-42, 5272-76. Free w/62,000 gals water only. BD 2000#, Avg 2200#, Max 2400#, Final 2200#, standing zero in 30 minutes. Avg I.R. 49.3 BPM. Set BP @ 5120 and perf. 4372-73, 5004-12, 5014-20, 5062-66, 5074-78, 5102-12, free w/66,822 gal water only. BD 1800#, Avg 1900#, Max 2000#, Final 1800#, Avg I.R. 41.5 BPM. Cleaned out to Total Depth, ran tubing and completed well.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev.            TD            PBD            Prod. Int.            Compl Date             
Tbng. Dia            Tbng Depth            Oil String Dia            Oil String Depth             
Perf Interval (s)             
Open Hole Interval            Producing Formation (s)           

RESULTS OF WORKOVER:

|                                 | BEFORE            | AFTER             |
|---------------------------------|-------------------|-------------------|
| Date of Test                    | <u>          </u> | <u>          </u> |
| Oil Production, bbls. per day   | <u>          </u> | <u>          </u> |
| Gas Production, Mcf per day     | <u>          </u> | <u>          </u> |
| Water Production, bbls. per day | <u>          </u> | <u>          </u> |
| Gas-Oil Ratio, cu. ft. per bbl. | <u>          </u> | <u>          </u> |
| Gas Well Potential, Mcf per day | <u>          </u> | <u>          </u> |
| Witnessed by <u>          </u>  |                   |                   |

NOTE:            (Company)  
OIL CONSERVATION COMMISSION  
Name            I hereby certify that the information given above is true and complete to the best of my knowledge.  
Title Oil and Gas Inspector Dist. #3 Name            Original signed by T. A. Dugan  
Date 5-28-56 Position District Engineer  
Company Pacific Northwest Pipeline Corp.



|                             |                  |   |
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