

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

SF-080657

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-5 Unit

8. FARM OR LEASE NAME

9. WELL NO.

1-10

10. FIELD AND POOL, OR WILDCAT
Basin DakotaBlanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T32N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	RECEIVED JAN 11 1971 OIL CON. COM.
2. NAME OF OPERATOR La Plata Gathering System, Inc.	
3. ADDRESS OF OPERATOR 1700 Mercantile Bank Bldg. Dallas, Texas 75201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface T 32 N, R 5 W Section 19: Lot 3 1,980' N of S Line and 734' W of E Line, Sec. 19	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,294

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

All of the following information taken from Form 9-330 filed 6-26-63:

See report on San Juan 32-5 No. 1-X-19 - drilled 300 feet south of this well for formation date.

After drilling San Juan 32-5 No. 1-19 to 7,192' the well blew in on July 28, 1962 and it was impossible to complete it.

Cement was placed in the well as follows;

8/7/62 500 sacks with 7% Calseal and 1/2 Floseal/sx. Pumped in at pressures varying from 300# - 600#.

8/8/62 500 sacks cement with 10% Calseal. Pumped in same as on 8/7/62.

8/10/62 1500 sacks with 6% gel and 35# coarse gilsonite/sx cement. Followed this with 20% Calseal. Pumped in at pressures 700# - 200#.

8/15/62 Shut-in pressure on wellhead rose to 800 psi. Mixed 500 sacks 50-50 Posmix with 25 Gilsonite/sx. & 4% Calseal. Pumped into well at pressures 1300#-700#.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 1-5-71

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

GPO 8 37-499

607-851

8/16/62

Drilled out cement plug in interval 375' - 405'. Well came in and flowed. Could not be killed.

8/17/62

Mixed 500 sacks 50-50 Pozmix with 4% CaCl₂ and 10% 20-40 Free sand. Pumped into well at maximum of 1500 Psi. Displaced cement with 32 barrels water. Cement job done with three 167 sack stages - with 30 barrels H-2-O between each stage.

POST OFFICE BOX 724
FARMINGTON, NEW MEXICO

June 26, 1963.

Mr. P. T. McGrath, District Engineer
United States Department of the Interior
Geological Survey
P. O. Box 959
Farmington, New Mexico.

Dear Mr. McGrath:

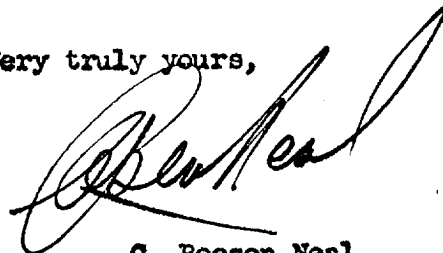
Re: Santa Fe 030657
San Juan 32-5 Unit
Well No. 1-19 - Lot 3
Section 19 - 32-N - 5-W
Rio Arriba County, New Mexico.

Basin Dakota & Blanco Mesa Verde Fields

Herewith, in quintuplicate on form 9-330, is report
on the captioned well.

It is my understanding that Mr. Walter Kilgo discussed
this well with you and Mr. Emery C. Arnold of the New Mexico Oil
Conservation Commission, and it was agreed that this report would be
submitted at this time.

Very truly yours,



C. Beeson Neal
Agent in Farmington

Copy: Mr. J. Glenn Turner - Dallas. ✓

Mr. Walter Kilgo
P. O. Box 2078
Farmington, New Mexico.

POST OFFICE BOX 729
FARMINGTON, NEW MEXICO

June 29, 1963.

Unit Division
Commissioner of Public Lands
P. O. Box 791
Santa Fe, New Mexico.

Dear Sir:

Re: San Juan 32-5 Unit
Well No. 1-19
Lot 3 - Section 19 - 32-North - 5-West
Rio Arriba County, New Mexico.

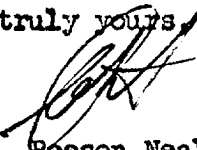
Herewith, for your files, is copy of the report submitted to the United States Geological Survey on their Form 9-330 with reference to the captioned well.

It was impossible to complete the well, and it was plugged on August 17, 1962.

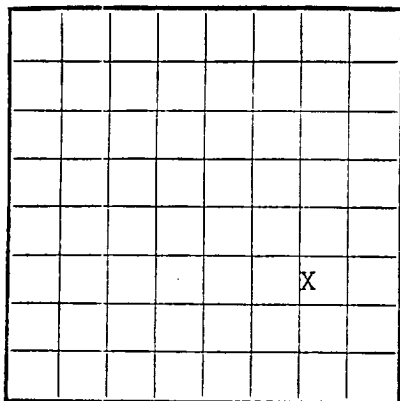
Another well was drilled 300 feet south of No. 1-19 - known as L-X-19 - and copy of report on that well was forwarded to you on February 19th.

Copies of these reports are furnished to you, pursuant to request dated April 21, 1961 addressed to the La Plata Gathering System, Inc., 1940 Mercantile Dallas Building, Dallas 1, Texas to furnish a copy to your office as each well is completed.

Very truly yours,


C. Beeson Neal
Agent in Farmington
La Plata Gathering System, Inc.

Copy: Dallas office. ✓



LOCATE WELL CORRECTLY

COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE Santz Fe
SERIAL NUMBER 080657
LEASE OR PERMIT TO PROSPECT _____

LOG OF OIL OR GAS WELL

Company LaPlata Gathering System, Inc. Address Box 728 - Farmington, New Mexico
Lessor or Tract San Juan 32-5 Unit Basin Dakota State New Mexico
Well No. 1-19 Sec. 19 T. 32-N R. 5-W Meridian N.M.P.M. County Rio Arriba
Location 1,980 ft. N. of S. Line and 734 ft. E. of W. Line of Sec. 19 Elevation 6,294
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

ORIGINAL SIGNED BY:

Signed _____
C. Beeson Neal, Agent in Farmington
Title _____

Date June 26, 1963

The summary on this page is for the condition of the well at above date.

Commenced drilling July 5, 1962, 19____ Finished drilling August 17, 1962, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24#	J-55	314	101	101	101	101	101	Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	314	200	Halliburton		
	See summary of additional cementing below.				

Hoaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 7,192 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

Plugged and abandoned

August 17, 1962.

DATES

Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment.

Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Great Western Drilling Co., Driller

....., Driller

....., Driller

....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
See report on San Juan	32-5 No. 1-X-19	- drilled 300 feet south of this well -	for formation data.
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H-2-0 between each stage. (OVER)

FORMATION RECORD—Continued