

OIL CONSERVATION COMMISSION  
1000 Rio Brazos Rd.  
Aztec, New Mexico

OIL CONSERVATION COMMISSION  
BOX 871  
SANTA FE, NEW MEXICO

DATE

8-23-61

RE: Proposed NSP

Proposed NSL

Proposed NFO

Proposed DC

Gentlemen:

I have examined the application dated

7-21-61

for the

La Plata Gathering

ESU 32-5 #2-23

11-23-32-6

Operator

Lease and Well No.

S-T-R

and my recommendations are as follows:

approve

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Yours very truly,

OIL CONSERVATION COMMISSION

W. R. Kendrick

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name <b>Basin Dakota and Blanco Mesaverde</b>		County <b>Rio Arriba</b>		Date <b>August 21, 1961</b>
Operator <b>La Plata Gathering System, Inc.</b>		Lease <b>San Juan 32-5 Unit</b>		Well No. <b>2-23</b>
Location of Well <b>2</b>	Unit <b>2</b>	Section <b>23</b>	Township <b>32 N</b>	Range <b>6 W</b>
1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>				
2. If answer is yes, identify one such instance: Order No. <u><b>R-1722</b></u> ; Operator, Lease, and Well No.: <b>La Plata Gathering System, Inc., San Juan 32-5 Unit No. 1-31</b>				
3. The following facts are submitted:		Upper Zone		Lower Zone
a. Name of reservoir		<b>Mesaverde</b>		<b>Dakota</b>
b. Top and Bottom of Pay Section (Perforations)		<b>3800-12, 3780-09, 3744-52 3704-15, 3639-09, 3604-22 3512-61</b>		<b>8045-73, 8013-18, 7979-8000, 7926-42</b>
c. Type of production (Oil or Gas)		<b>Dry Gas</b>		<b>Dry Gas</b>
d. Method of Production (Flowing or Artificial lift)		<b>Flowing</b>		<b>Flowing</b>
4. The following are attached. (Please mark YES or NO) <input checked="" type="checkbox"/> 3				
<u><b>Yes</b></u> a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.				
<u><b>Yes</b></u> b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.				
<u><b>Yes</b></u> c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.				
<u><b>Yes</b></u> d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)				
5. List all offset operators to the lease on which this well is located together with their correct mailing address.				
<b>All of the offset leases are operated by La Plata Gathering System, Inc. and the working interest ownership is the same in the offset leases as in the proposed dual completion of the San Juan 32-5 Unit No. 2-23</b>				
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> . If answer is yes, give date of such notification <b>August 21, 1961</b>				

CERTIFICATE: I the undersigned, state that I am the **Petroleum Engineer** of the **La Plata Gathering System, Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

**W. H. Kilge**, Signature **Petroleum Engineer**

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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SF-079011

Armando D. Quintana

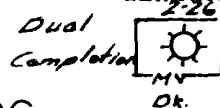
1-23

1-24



SF-079011

2-25



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25

NM-03780

SF-081181

SF-081181

1-25



Unit Line

34-36



Pan American

34

35

36 E-346

RIO ARRIBA COUNTY, NEW MEXICO

scale: 1"=2000'

