

RECEIVED
AUG 3 1961
OIL CON. COM.
DIST. 3 DEF

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079011
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company ~~La Plata Gathering System, Inc.~~ Address ~~Box 728 - Farmington, New Mexico~~
 Lessor or Tract ~~San Juan 32-5 Unit~~ Field ~~Basin Bakota Blanco Mesa Verde~~ State ~~New Mexico~~
 Well No. ~~2-23~~ Sec. ~~23~~ T. ~~32~~ N R. ~~6~~ W Meridian ~~N.M. P.M.~~ County ~~Rio Arriba~~
 Location ~~2,310~~ ft. ~~{N}~~ of ~~N~~ Line and ~~500~~ ft. ~~{E}~~ of ~~E~~ Line of ~~Section 23~~ Elevation ~~6,414~~

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *C. Beeson Neal*
C. Beeson Neal, Agent in Farmington

Date August 1, 1961

The summary on this page is for the condition of the well at above date.

Commenced drilling May 24, 1961, 1961 Finished drilling July 11, 1961, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5,512 to 5,812 ("G") No. 4, from _____ to _____
 No. 2, from 7,926 to 8,065 ("G") No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8 24.4		LTC Csg.	J-35	610	Guide				Surface
5-1/2 17		LTC Csg.	H-80	8,102	Auto Fill	(Dakota: (M.V:	7,925 5,604	8,972 5,812)	Long String
2-1/16 3.30#		Tubing	H-80	7,687	None				Dakota Prod.
1-1/2 "Tubing		Aztec	Jal-con weld.	5,525	None				Mesa Verde Pr.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	621	350	Halliburton	15.3#	slurry wtt.
5-1/2	8,097	375 (2 stages)	Halliburton	14.1#	slurry wtt.

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
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6/26/61 With plug at 8,090' used 43,100 gal. water and 40,000 #20-40 sand with 1% CaCl₂ and 20% WAC-8 per M/gal. Avg. inj. 47.5 BPM @ 3900 psi. With plug at 7958' spotted 250 gal. 15% MCA. No breakdown. With plug at 5880' used 65,200 gal. water w/1% CaCl₂ and 60,000# 20/40 Sand. Dropped 75 balls. With plug at 5590' used 49,900 gal. water w/1% CaCl₂ and 50,000# 20/40 sand from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from Surface feet to 8,106 feet, and from _____ feet to _____ feet for completion

DATES

Shut in for potential _____, 19____ Put to production _____, 19____
7/11/61 _____
The production for the first 24 hours was _____
_____ well shut in awaiting pipe line connection.

emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 1,106 MCF/day Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure lbs per sq in.

LEAF OF LINDA AND ROBERT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PART 230A

MOO MOO JIO
E.T.O

DATE: 11/11/2010 TIME: 10:00 AM

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

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