

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(Oil)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 1, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

La Plata Gathering System, Inc.

, Well No. 2-23, in SE $\frac{1}{4}$ NE $\frac{1}{4}$,

(Company or Operator)

(Lease)

Unit H

Sec. 23

T. 32-N

R. 6-W

NMPM, Basin Dakota

Pool

Unit Letter

Rio Arriba

County. Date Spudded May 24, 1961

Date Drilling Completed July 11, 1961

Please indicate location:

Elevation 6,411 Total Depth 8,106 PBD 8,090

Top Oil/Gas Pay 7,926 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7,926 - 8,073

Open Hole _____ Depth _____ Casing Shoe 8,097 Depth _____ Tubing 7,700

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1.106 MCF/Day; Hours flowed 3

Choke Size 0.75 Method of Testing: Flow thru tubing

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 43.100 gal/water. 40.000# sand.

Casing _____ Tubing _____ Date first new _____ Press. _____ Press. 2,213 oil run to tanks Not an oil well

Oil Transporter _____

Gas Transporter El Paso Natural Gas Co. will be

Remarks: This is dual completion. See separate report for Mesa Verde dist.

I hereby certify that the information given above is true and complete to the best of my knowledge. CON. COM.

Approved Aug 2 1961, 19_____

La Plata Gathering System, Inc. DIST. 3
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Original Signed Emery C. Arnold)

Title Supervisor Dist. # 3

By: _____ (Signature)

C. Beeson Neal, Agent in Farmington

Send Communications regarding well to:

Name C. Beeson Neal

Address P. O. Box 728 - Farmington, New Mexico

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZUL DISTRICT OFFICE	
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