

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, N. M.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2310 FNL, 990 FEL, Sec. 23-32-6

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE

SF 079011

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-5 Unit

8. FARM OR LEASE NAME

San Juan 32-5 Unit

9. WELL NO.

11

10. FIELD OR WILDCAT NAME

Blanco MV, Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA Sec. 23, T32N, R6W

N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

G.L. 6403' DF 6414'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tried to circulate MV side and went on vacuum.

Latched on to MV tubing (1 1/2"). Pulled 27,000# when it pulled in two.

Pulled 64 jts. MV tbg. (2060'). Tried to circulate DK tbg. (2 1/16") but

went on vacuum. Cemented DK zone with NOWSCO 1" continuous tbg. through

DK tubing. Used 25 sx class "B" with retarder. Pulled up to 5750' and

cemented MV zone w/45 sx class "B" with retarder through holes, perforated

in 2 1/16" tbg. @5750'. Shot DK tbg. @2010'. Pulled out w/60 jts. RIH w/Baker

cement retainer on 2 3/8" tbg. to 1900'. Could not pump through retainer.

(Did not set right). Spotted 100 sx plug on top of retainer. Perf 5 1/2"

csg and cemented in to surface csg w/25 sx. Spotted 10 sx plug at surface

and installed dry hole marker. Verbal approval for this procedure was received

from Al Kendrick (NMOCC) and Ed Smith (USGS) on 12-19-1977 and 12-29-77. (Will

clean up location and reseed when weather improves).

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

Production

SIGNED *Bill Peace*

TITLE Engineer

DATE 1-24-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 27 1978

U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C.