Form 9-831 C (May 1933)

PERMIT NO.

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Form approved.

	UNITED STATES DEPARTMENT OF THE CO		(Coher instructions on reverse side)		_ 30 - 641 - 2012	
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AT PROVAL DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. AZTEC OIL & GAS COMPANY Quintana Ness Unit Letter Range County 32 North 5 West <u>Rio Arriba</u> Actual Footage Location of Well: South feet from the Ground Level Elev. Producing Fermation Dedicated Acreage; Basin Dakota 6682 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. CRIGINAL SIGNED BY JOE C. SALMON Joe C. Salmon District Superintendent Astec Oil and Gas Date Sec 29 hereby certify that the well location shown on this plat was plotted nates of actual surveys made under my supervision, and that Date Surveyed <u>June 13, 1968</u> Registered Professional Engineer 1980 2310

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