

(TO CORRECT PLUG BACK TD AND TOTAL DEPTH)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESV. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Aztec Oil & Gas Company						5. LEASE DESIGNATION AND SERIAL NO. N ^o -4461	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FSL & 790' FWL Section 29-32N-5W At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 8-8-68						18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6682 GR	
16. DATE T.D. REACHED 9-3-68		17. DATE COMPL. (Ready to prod.) 9-26-68		19. ELEV. CASINGHEAD 6683'		12. COUNTY OR PARISH San Juan	
20. TOTAL DEPTH, MD & TVD 8353		21. PLUG, BACK T.D., MD & TVD 8327		22. IF MULTIPLE COMPL., HOW MANY*		13. STATE New Mexico	
23. INTERVALS DRILLED BY →						ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8192 - 8288 Dakota						25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Formation Density, Borehole Comp., Sonic-Gamma Ray, Induction-Electric						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	307'	17-1/4"	300 SXS			
9-5/8"	36#	3695'	12-1/2"	300 SXS			
5-1/2"	17# & 15.5#	7045'	8-3/4"	494 SXS			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
3-1/2"	6895	8327	100 SXS				
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
1-1/2"	8237						
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF FLUID USED			
33. PRODUCTION							
DATE FIRST PRODUCTION 10-8-68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					
DATE OF TEST 10-8-68	HOURS TESTED 3 hrs	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 137	CASING PRESSURE 1003	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 1767	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Joe A. [Signature]</i>		TITLE District Superintendent		DATE January 19, 1973			

*(See Instructions and Spaces for Additional Data on Reverse Side)

