District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Instructions on back
Submit to Appropriate District Office
5 Copies

District III 1000 Rio Brazos Rd	I., Aztec, NM 8	7410				$P \cap R_{\ell}$	x 110N DIV				to r tppropriate	5 Copies	
District IV					S		лх 2088 И 87504-20	88				DED REPORT	
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										71599			
		rty Code 3603					rty Name NA MESA				Well Number #1		
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