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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Rio Trust		8. Farm or Lease Name Little Chama Valley Co.	
3. Address of Operator 3333 W. Coast Highway, Suite 504, Newport Beach, Calif.		9. Well No. 1	
4. Location of Well UNIT LETTER C , 560 FEET FROM THE north LINE AND 1380 FEET FROM THE west LINE, SECTION 2 TOWNSHIP 1N RANGE 2E NMPM.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 8342' Gr.		12. County Rio Arriba	

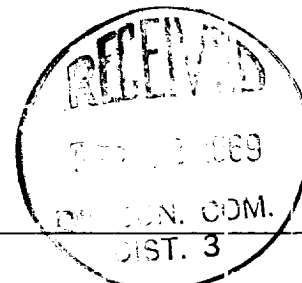
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/23/69 Ran Gamma Ray Correlation log. Perf. 40 holes - 1516' to 1524'. Swab tested water with a show of oil.

4/25/69 Treated perf. with 500 gal. 15% MCA. Max. treating press. 750. Swab test water show oil.

4/30/69 Perf. 1472' - 78', Swab test, set B.P. at 1460'. Perf. 1398' - 1406', 1412' - 18', 1418' - 28', 1442' - 48', 1448' - 58'. Swab test water. Set bridge plug 1380'. Perf. 1354' to 1363'. Swab test water-well temp. abandoned.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by T. A. Dugan TITLE Agent DATE 9/22/69

APPROVED BY [Signature] TITLE Sup. Reg. III DATE 9-22-69
CONDITIONS OF APPROVAL, IF ANY: