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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5a. Indicate Type of Lease:
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										8. Farm or Lease Name Little Chama Valley Co.	
2. Name of Operator Rio Trust										9. Well No. 1	
3. Address of Operator 3333 W. Coast Highway, Suite 504, Newport Beach, Calif.										10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE north LINE AND 1380 FEET FROM west THE LINE OF SEC. 2 TWP. 1N RGE. 2E NMPM										12. County Rio Arriba	
15. Date Spudded 3/18/69		16. Date T.D. Reached 4/4/69		17. Date Compl. (Ready to Prod.) ---		18. Elevations (DF, RKB, RT, GR, etc.) 8342' Gr.		19. Elev. Casinghead ---			
20. Total Depth 2139'		21. Plug Back T.D. XXXXX 1557'		22. If Multiple Compl., How Many ---		23. Intervals Drilled By Rotary Tools		Cable Tools 0-2139'			
24. Producing Interval(s), of this completion — Top, Bottom, Name Plug & Abandon										25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Welex I.E.S. & Density & Gamma Ray-Neutron										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24		70'		12 1/4		30 sx.		---	
4 1/2"		9.5		1579'		6 3/4		250 sx.		approx. 700'	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
				None							
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET		SIZE		DEPTH SET		PACKER SET	
		None									
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
1354' - 63', 1398' - 1406', 1412' - 13', 1418' - 28', 1442' - 48', 1448' - 58', 1472' - 78', 1516' - 24'						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						1516' - 24'		500 gal. 15% HCA			
33. PRODUCTION											
Date First Production P & A		Production Method (Flowing, gas lift, pumping — Size and type pump)									
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) P & A										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED Original signed by T. A. Dugan						TITLE Agent			DATE 9/22/69		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1175'	1175'	Mancos				
1175'	1199'	24'	Greenhorn				
1199'	1340'	141'	Graneros				
1340'	1529'	189'	Dakota				
1529'	2139'	610'	Morrison				
2139'	Total	Depth					