

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-2333

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Uells Canyon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 21-32N-5W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Aztec Oil & Gas Company

3. ADDRESS OF OPERATOR

Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

920 FSL & 1150 FWL, Section 21-32N-5W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6970 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-7-69 TD 315'. Ran 10 jts 10-3/4" set @ 312'.

8-8-69 Cmt w/340 sx class A, 2% calc.

8-17-69 TD 3850'.

8-18-69 Ran 91 jts 7-5/8" 26.40# J-55 csg. Landed @ 3888.24. Cmt w/500 sx Halliburton light, 150 sx class A, 2% calc.

8-20-69 Ran csg scraper @ 3890'. Pulled out hole. Ran cmt retainer set @ 3840' cmt w/75 sx class C, 2% calc. Squeezed 800#.

8-21-69 Drlg out cmt retainer at 3840' and cmt to 4225'.

8-23-69 Ran packer and set @ 3810'. Squeezed w/100 sx class A.

8-27-69 Blowing down TD 4532.

9-5-69 TD 8645'.

9-6-69 Ran 150 jts 4 1/2" 11.6# csg landed @ 8640. Float collar @ 8608. Liner set @ 3777 cmt w/280 sx class C, 280 sx pozzlon 395# R-5, 100 sx class C.

9-9-69 Cleaned out top liner, no cmt. Pressure up 3500#. Started pumping in @ 1700# fell back to 700#. Came out of hole.

9-10-69 Set packer @ 3707' cmt w/100 sx class A, 12 1/2# gilsonite per sx, 100 sx class A, 2% calc. Squeeze w/3500#. Started to reverse out cmt busted 7-5/8" csg @ 2200#. Displace cmt out down tubing. Checking for hole. Found hole @ 331' cmt w/100 sx class A, 12 1/2# gilsonite, 100 sx class A, 2% calc. Squeeze w/500#. Drlg cmt from 100' to 200'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PAGE 1!

*See Instructions on Reverse Side

GEOLOGICAL SURVEY
DURANGO, COLO