

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME <i>Uells Canyon</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		9. WELL NO. <i>#1</i>	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		12. COUNTY OR PARISH 13. STATE	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(CONTINUED)

9-11-69 Drlg out cmt @ 327'. Tested csg. Pmped 4 BPM @ 1200#. Squeezed w/150 sx class A w/2% calc. Squeezed off w/700#.

9-12-69 Drlg out cmt @ 300'. Tested csg. Pumped in 4 BPM @ 1500#. Cmt w/200 sx class A w/2% calc. Squeezed w/2000#

9-13-69 Drlg out cmt @ 340'. Tested csg. Pumped in 3 BPM at 1660#.

9-14-69 Cmt w/200 sx class C w/2% calc. Squeezed w/1500#.

9-15-69 Drlg out cmt. Tested csg 3000# - held ok. Drlg out top liner. Pressured test top liner. Pumped in 3 BPM @ 1700#.

9-16-69 Clean out to top liner 3777'. Went in w/packer. Set same at 370'. Tested below packer 3000# - held ok. Pump in 3 BPM @ 1400# above packer. Set packer @ 255' cmt w/150 sx class C, 2% calc. Squeezed w/3000#

9-17-69 Cleaned out & spotted acid. Ran bond log - good bond across Dakota, scattered bond across Mesaverde, top liner 300' bond.

9-18-69 Perf 8586-8612, 8538-8554, 2 SPF. Ran full bore packer on 2-7/8" tbg. Set @ 693'. Frac w/97,944 gal salt water containing 80,000# 40/60 sand. Avg rate 20.3 BPM. Avg press 4000#, Max press 4000#, 7 min press 3800#, shut in 3600#. Final shut in 3600#. Blowing down at 7300'.

9-20-69 Set bridge plug at 8508'.

9-21-69 Drlg out bridge plug at 8508'. Clean out to TD 8634'.

9-22-69 Ran 266 jts 1 1/2" 2.90# EUE tubing. Landed @ 8539.42. Ran down. Blowing to clean. Waiting on test!

18. I hereby certify that the foregoing is true and correct

SIGNED *Joe C. Helmon*

TITLE *District Superintendent*

DATE *December 4, 1969*

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

PAGE 2

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.