

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-2333

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug (see 2 to 4) different reservoirs.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

SEP 05 1984

OIL CON. DIV.
DIST. 3

7. NAME OF OPERATOR

Southland Royalty Company

8. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, NM 87499

9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

920' FSL & 1150' FWL

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Uells

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 21, T32N, R5W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6970' GL

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Temporarily Abandon

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Southland Royalty Company proposes to Temporarily Abandon this well to allow time for a geologic study of uphole potential in this Dakota well. Unavailability of a pipeline, the low estimated production rate, and the cost to construct a line and install a compressor makes this well uneconomical to produce at this time.

We propose to Temporarily Abandon as follows:

1. MIRU Service Unit.
2. ND, NU BOP.
3. Pick up tubing to tag bottom. POOH.
4. Run 4-1/2" drillable bridge plug on 1-1/2" tubing and set at 8500' (Perforations are: 8538'-8554' and 8586'-8612').
5. Spot 25 sacks (45 cu.ft.) cement. Pull up and load hole with inhibited fluid.
6. Work to be completed within 90 days, weather permitting.

RECEIVED

AUG 27 1984

BUREAU OF LAND MANAGEMENT
LAND SURVEY AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Operations Engineer

DATE 8-24-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AUG 31 1984

JOHN S. MCKEE
M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side