

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

AUG 29 1985

OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR Southland Royalty Company
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface (M) 920' FSL & 1150' FWL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO. NM-2333
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Uells Canyon
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 21, T32N, R5W
12. COUNTY OR PARISH Rio Arriba
13. STATE New Mexico

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6970' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Southland Royalty Company plans to Plug & Abandon this above captioned well. Repeated efforts to retrieve the 1-1/2" tubing from the wellbore have been unsuccessful. The top of the tubing is currently at 3470'. The proposed plugging procedure is as follows:

1. TIH with 7-5/8" cement retainer and set above fish at \pm 3455'.
2. Pump 482 sacks (568.8 cu.ft.) of Class "B" cement through retainer.
3. Place 100' plug (23 sacks, 27.1 cu.ft.) of Class "B" cement from 3355' to 3455'.
4. Place 100' plug (23 sacks, 27.1 cu.ft.) of Class "B" cement from 2942' to 3042'.
5. Place 100' plug (23 sacks, 27.1 cu.ft.) of Class "B" cement from 252' to 352'.
6. Place 50' surface plug (13 sacks, 15.34 cu.ft.) of Class "B" cement.
7. Attempt to squeeze Bradenhead with maximum 66 sacks (77.9 cu.ft.) of Class "B" cmt.
8. Cut off wellhead. Install dry hole marker.
9. Rig Down and Move Off Service Unit.
10. Restore location.

All spaces between plugs in 7-5/8" casing to be filled with 9.2 PPG mud. OIL CON.

NOTE: VERBAL APPROVAL GIVEN TO DAVID M. BLANDFORD BY STEVE MASON ON 8-27-85

18. I hereby certify that the foregoing is true and correct

SIGNED *David M. Blandford* TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person to knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED

DATE 8-28-85

DATE AUG 30 1985

for AREA MANAGER
FARMINGTON RESOURCE AREA