

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-4662	
2. NAME OF OPERATOR Schalk Development Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 25825, Albuquerque, NM 87125		7. UNIT AGREEMENT NAME AREA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1190' FSL & 890' FEL		8. FARM OR LEASE NAME Schalk 62	
14. PERMIT NO.		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6313 KB		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SUBST. OR ASSESS	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
CHANGE PLANE	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

5/1/91... Rig-up completion unit on well/May 1,2 & 3 were spent trying to get the well to unload enough water to be able to place well back on production. During this time 162 BBLS. of water were swabbed back, but were unsuccessful in being able to get the well to flow. Due to the past history of this wells gas production and amount of produced water, we feel that it is economically unwise to continue trying to make the Dakota formation in this well productive.

5/6/91....Go in hole W. Wireline set Bridgeplug (4.500") and set at 6318'. At some time in the future we plan to perforate and test a part of the upper Gallup and lower Mancos shale from 6260' to 6280'. (Reason for looking at developing this zone is that it blew out while well was being drilled.)

RECEIVED

JUN 18 1991

OIL CON. DIV.
DIST. 3

THIS APPROVAL EXPIRES MAY 01 1992

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>General Manager</u>	DATE <u>5/17/91</u>
ACCEPTED FOR RECORD		
APPROVED BY _____	TITLE _____	DATE <u>JUN 17 1991</u>
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY SM