

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SCHALK DEVELOPMENT CO.

3. Address and Telephone No.

P.O.Box 25825 / Albuquerque, NM 87125 / (505) 881-6649

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL & 890' FEL Section 33, T-32N, R-5W

5. Lease Designation and Serial No.

NM 4462

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

No.1 Schalk 62

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This plan is being submitted as instructed on our July 31, 1994 Notice of Intent Sundry Notice.

We intend to plug and abandon this well by performing the following:
Go in hole with tubing to CIBP set @ 6,318'. Cement from 6,318' to 6,268' (50') with 2.59 sacks cement; come up hole with tubing and place 150' cement across Mesa Verde zone (top of MV 5,348') from 5,248' to 5,402' with 7.76 sacks cement; place cement plug across Pictured Cliffs and Fruitland Coal (top of PC @ 3,107' & top of Fruitland @ 2,915') from 3,159' to 2,815' with 17.75 sacks of cement; place cement plug across Ojo Alamo zone (top Ojo Alamo @ 2,412') from 2,312' to 2,462' with 7.76 sacks cement; surface pipe is set at 308'; cement from 358' to surface with 18.56 sacks; cut-off wellhead and place permanent marker.

Surface will be rehabilitated according to BLM specifications, and any surface pit(s) will be determined to be free of hydrocarbons before pit closure.

14. I hereby certify that the foregoing is true and correct

Signed

Title General Manager

Date 9/26/94

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVED

OCT 1 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE**

1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: **1 SCHALK 62**

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."

2. **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made (when applicable):

1. Drill out CIBP @ 6318', RIH with tubing opened ended and spot a cement plug from PBTD to 7811', WOC and tag top of cement plug. (Setting a CIBP or cement retainer at 7812' and spotting 50' of cement on top is acceptable, if the tight spot in the casing is repaired at 6369')

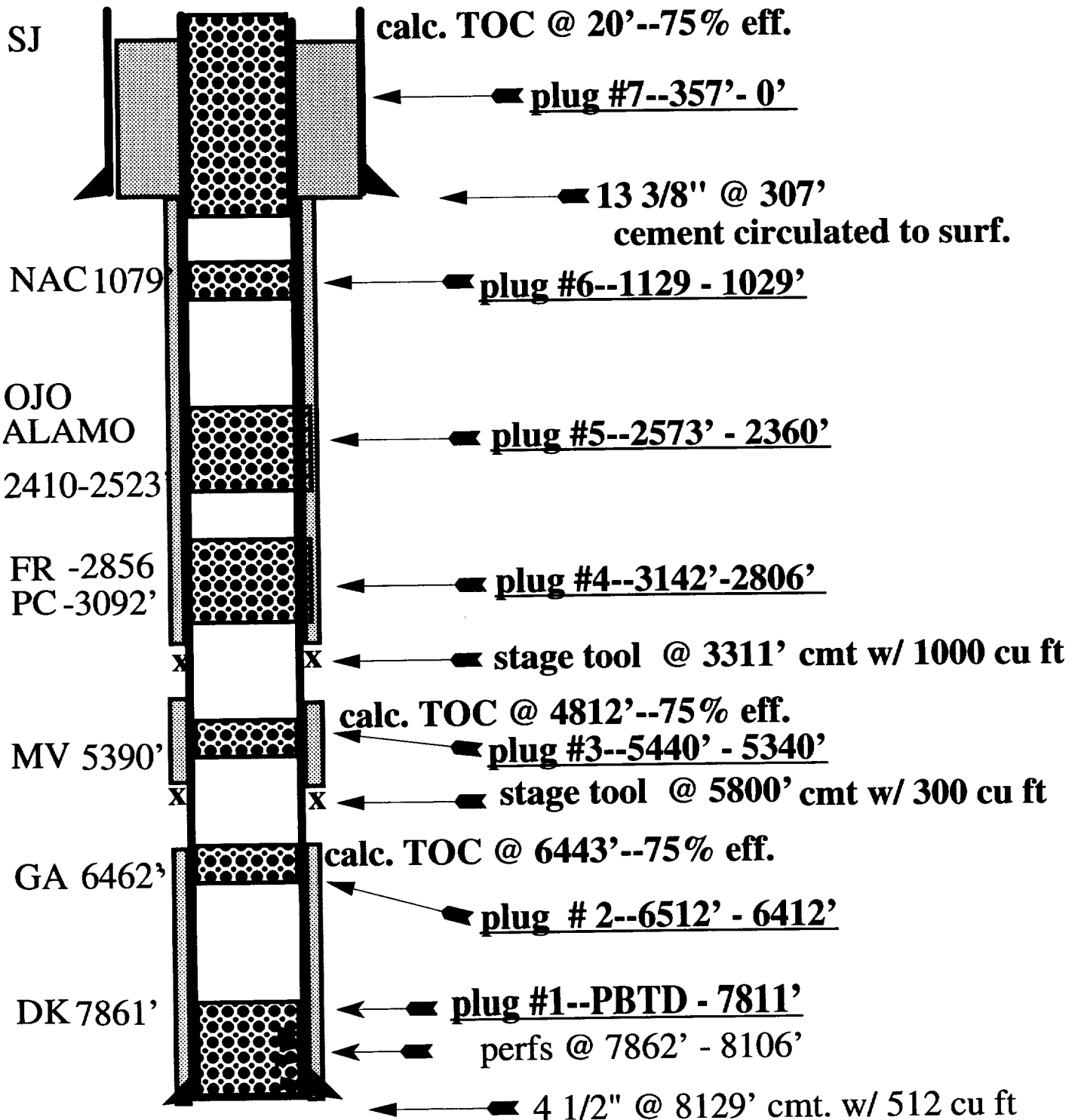
2. Spot cement plugs inside the casing at the following depths:

- A.) 6512' to 6412' -- Gallup top @ 6462'
- B.) 5440' to 5340' -- Mesaverde top @ 5390'
- C.) 3142' to 2806' -- PC to @ 3092' , FR top @ 2856'
- D.) 2573' to 2360' -- Ojo Alamo bottom @ 2523', top @ 2410'
- E.) 1129' to 1029' -- Nacimiento top @ 1079'
- F.) 357' to surface

3. Attempt to establish an injection rate down the 4 1/2" X 13 3/8" annulus (no record of cement being circulated to the surface), if a rate can be established, pump adequate cement to fill from 357' to the surface.

Note: All the plugs spotted inside the casing are to have 50 linear feet excess cement.

1 SCHALK 62
sec. 33, T. 32 N. R. 5 W.



NOTE: attempt to pump cement down the bradenhead