

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME -----	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME SCHALK 63	
2. NAME OF OPERATOR LONE STAR INDUSTRIES, INC.		9. WELL NO. 1	
3. ADDRESS OF OPERATOR %JOHN E. SCHALK, P. O. BOX 2078, FARMINGTON, N.M.		10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190' FROM THE WEST LINE, 1055' FROM THE SOUTH LINE At top prod. interval reported below SAME At total depth SAME		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 34, T-32N, R-5W	
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH RIO ARriba	
15. DATE SPUDDED 3-31-73		13. STATE NEW MEXICO	
16. DATE T.D. REACHED 6-12-73		19. ELEV. CASINGHEAD 6228'	
17. DATE COMPL. (Ready to prod.) 6-28-73		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 6228.0' GR	
20. TOTAL DEPTH, MD & TVD 8046'		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7770' - 7894' DAKOTA		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FD, CNL, SCM, CBL		27. WAS WELL CORRED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48#	313KB	17-1/4"
4-1/2"	11.6# 10.5#	8046KB	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
330 SACKS CLASS "A"		NONE	
1ST STAGE 150 SACKS		NONE	
2ND STAGE 150 SACKS			
3RD STAGE 300 SACKS			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
NONE			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	7920'		
31. PERFORATION RECORD (Interval, size and number)			
7770' - 7782'		7840' - 7854'	
7826' - 7832'		7886' - 7894'	
7860' - 7870'		2 SHOTS PER FOOT	
7810' - 7814'		EACH	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7770' - 7854'		60,000 GALLON WATER	
		40,000 # SAND	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
-----		WAITING ON PIPE LINE	
DATE OF TEST		HOURS TESTED	
1-25-74		4	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
5/16		OIL—BBL.	
FLOW. TUBING PRES.		GAS—MCF.	
925		2313 AOF	
CASING PRESSURE		WATER—BBL.	
1495		OIL GRAVITY-API (CORR.)	
CALCULATED 24-HOUR RATE			
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
VENTED		JOE ROBERSON	
34. LIST OF ATTACHMENTS			
SEPERATOR & VENT LINE			
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		AGENT	
DATE		JUNE 17, 1974	

***(See Instructions and Spaces for Additional Data on Reverse Side)**