	Form Approved Budget Bureau No. 47- H	
5. LEASE	101.1165	

	UNITED STATES	5. LEASE	
	DEPARTMENT OF THE INTERIOR		11M 4463
	GEOLOGICAL SURVEY	6. IF INDI	AN, ALLOTTEE OR TRIBE NAME
	RY NOTICES AND REPORTS ON WELLS s form for proposals to drill or to deepen or plug back to a different form 9-331-C for such proposals.)		GREEMENT NAME
1. oil well	gas well other		OR LEASE NAME SCHALK 63
	F OPERATOR DEVELOPMENT COMPANY		DR WILDCAT NAME
3. ADDRESS	S OF OPERATOR OX 25825, ALBUQUERQUE, NEW MEXICO 87125		BASIN DAKOTA
4. LOCATIO	N OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	., R., M., OR BLK. AND SURVEY O
	FACE: 1055' FSL & 1190' FWL PROD. INTERVAL: L DEPTH:	12. COUNT	Y OR PARISH 13. STATE RRIBA NEW MEXICO
16. CHECK	APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.	
•	OR OTHER DATA	15. ELEVAT 62	TONS (SHOW DF, KDB, AND WD
TEST WATER	OR APPROVAL TO: SUBSEQUENT REPORT OF:		
FRACTURE T SHOOT OR A REPAIR WELL PULL OR AL MULTIPLE CO CHANGE ZON	TER CASING SEP 091	987 ************************************	ort results of multiple completion or zon age on Form 9–330.)
ABANDON* (other)	DIST. 3	}	
including	E PROPOSED OR COMPLETED OPERATIONS (Clearly state estimated date of starting any proposed work. If well is did and true vertical depths for all markers and zones pertinen	rectionally dri	lied give subsurface incations and
8-11-87	RIG UP. NIPPLE DOWN WELLHEAD. NIPPLE U 65 STANDS. SHUT WELL IN.	P BOP. PUI	LL OUT OF HOLE WITH
8-12-87	PULL 108 JOINTS. SHUT RIG DOWN TO MAKE	REPAIRS.	
8-13-87	FINISH COMING OUT OF HOLE WITH TUBING WITH 243 JTS. TUBING. MIX MUD. CIRCULA TO 7710'. PULL 45 JTS. SHUT WELL IN.		
	Lie	Maility total or a	planting of the Hall color multiple to the beauty a an w co uspeditd.
Subsurface Sa	afety Valve: Manu. and Type		Set @ Ft
18. I hereby d	ertify that the foregoing is true and correct	j	And the state of t
SIGNED .	ack crane TITLE PROD. SUPT.	DATE _	AUGUST 21, 1987
	(This space for Federal or State office	ce use)	
APPROVED BY	TITLE	DATE	SER 94,1987,
COMDITIONS O	F APPROVAL, IF ANY:		

NMOCO
*See Instructions on Reverse Side

5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	N#4 4463
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR SCHALK DEVELOPMENT COMPANY 3. ADDRESS OF OPERATOR P. O. BOX 25825, ALBUQUERQUE, NEW MEXICO 87125 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1055' FSL & 1190' FWL AT TOP PROD. INTERVAL:	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) T. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent.	(NOTE sport results of multiple completion or zone change on Form 9–330.) DIV. e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and
(CONTINUED)	
8-14-87 CIRCULATE HOLE. SPOT 25 SX PLUG 6310' T 25 SX PLUG 5424' TO 5324'. PULL UP TO 3 2875'. PULL UP TO 2512'. SPOT 25 SX PLU SPOT 25 SX PLUG 363' TO 263'. PULL TUBI HEAD OFF. INSTALL P&A MARKER WITH 10 SX	3080'. SPOT 25 SX PLUG 3080' TO NG 2512' TO 2300'. PULL UP TO 363' NG OUT. NIPPLE DOWN BOP. CUT WELL
8-17-87 RIG DOWN. RIG RELEASED.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
10 ()	

(This space for Federal or State office use)

TITLE PROD. SUPT. DATE AUGUST 21, 1987