

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 4462			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----			
2. NAME OF OPERATOR Coastline Petroleum Company, Inc.				7. UNIT AGREEMENT NAME -----			
3. ADDRESS OF OPERATOR P. O. Box 2078, Farmington 87401 P. O. Box 2478, Midland, Texas 79701				8. FARM OR LEASE NAME Schalk "62"			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1170' from the south line & 790' from the east line At top prod. interval reported below same At total depth same				9. WELL NO. 3			
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde			
15. DATE SPUNDED 9/1/74 16. DATE T.D. REACHED 9/17/74 17. DATE COMPL. (Ready to prod.) 12/15/74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6228 GL 6240 KB 19. ELEV. CASINGHEAD 6228				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T-32-N, R-5-W			
20. TOTAL DEPTH, MD & TVD 5850 KB 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS Rotary CABLE TOOLS _____				12. COUNTY OR PARISH Rio Arriba 13. STATE New Mexico			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5438 - 5689 Blanco Mesaverde				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, FDC - CTR, DIL, F-log				27. WAS WELL CORED no			
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
8 5/8"	23#	306 KB	12 1/4"	200 sacks class "C"	AMOUNT PULLED none		
4 1/2"	10.5#	5850 KB	7 7/8"	1st-220 sks. Halli. & 160	sks Poz.- None		
				2nd-286 sks. Hallilight	none		
				3rd-350 sks. Hallilight	none		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5425 KB	None
31. PERFORATION RECORD (Interval, size and number) 5438-5456 1 shot/foot 5608-5628 5661-5668 5680-5689				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
5438-5689		45,080 gals. water					
		50,000 lbs. 20-40 sand					
5438-5456		40,825 gals. water					
		35,000 lbs. 40-60 sand					
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) tester				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 12/15/74	HOURS TESTED 4	CHOKE SIZE 7/16	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 2302 AOF	WATER—BBL. →	GAS-OIL RATIO no oil
FLOW. TUBING PRESS. 322	CASING PRESSURE 810	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 2302 AOF	WATER—BBL. →	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented						TEST WITNESSED BY Roberson	
35. LIST OF ATTACHMENTS separator and vent line							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Lauren S. Bailey</i>		TITLE Manager		DATE 12/18/74			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
				Ojo Alamo	2412 KB
				Kirtland	2518
				Fruitland	2850
				Pictured Cliff	2983
				Lewis	3088
				Cliff House	5424
				Menefee	5474
				Point Lookout	5587
				Mancos	5768
				TD	5844