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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	2
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

Operator ARAPAHOE DRILLING COMPANY	
Address P.O. BOX 26687 / ALBUQUERQUE, NEW MEXICO 87125	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of ownership give name and address of previous owner Coastline Petroleum Co., Inc. / One Greenwich Plaza, Greenwich Conn 06830	

I. DESCRIPTION OF WELL AND LEASE				
Lease Name Schalk 62	Well No. 3	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee FED NM	Lease No. 4462
Location Unit Letter P : 1170 Feet From The S Line and 790 Feet From The E Line of Section 33 Township 32 N Range 5 W , NMFM, Rio Arriba County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Northwest Pipeline Corporation		P.O. Box 1526 / Salt Lake City, Utah		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
				No

If this production is commingled with that from any other lease or pool, give commingling order number:									
V. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			XX						
Date Spudded 9/1/74	Date Compl. Ready to Prod. 12/15/74	Total Depth 5850 KB		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 5404 KB		Tubing Depth 5425 KB					
Perforations 5438-5456, 5608-5628, 5661-5668, 5680-5689		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE 12-1/4	CASING & TUBING SIZE 8-5/8	DEPTH SET 306 KB		SACKS CEMENT 200 sks Class "C"					
				1st-220 sks Halli. & 160 sks Poz.					
				2nd-286 sks Halli. light					
				3rd-350 sks Halli. light					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 1978	
BY Original Signature of A. R. Kendrick		TITLE SUPERVISOR	
This form is to be filed in compliance with RULE 1104.		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiple			
John E. Schalk (Signature) JOHN E. SCHALK, MANAGING PARTNER (Title) March 15, 1978 (Date)			