Term 3160~5 (November 1983) (Formerly 9-331)

16.

UNITED STATES BUIDMIT IN TRIPLICATES (Other Instructions on reverse side)

Budget Bureau No. 1904-0135 Expires August 31, 1985 B. LEASE DESIGNATION AND BERIAL NO

BUREAU OF LAND MANAGEMENT

NM 4462 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SHNDRY	NOTICES	AND	REPORTS	ON	WELLS	
are this form fo	r proposals to	drill or to	deepen or plug	back to	a different	reserv

olr. Use "APPLICATION FOR PERMIT-" for such proposals.) 7. UNIT AGREEMENT NAME WELL [GAS WELL OTHER S. FARM OR LEASE NAME 2. NAME OF OPERATOR SCHALK 62 SCHALK DEVELOPMENT CO. 9. WBLL NO. 3. ADDRESS OF OPERATOR ଂସ୍କ P. O. Box 25825 / Albuquerque, NM 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) 10. FIELD AND FOOL, OR WILDCAT Blanco Mesa Verde At aurface 11. SEC., T., E., M., OR BLK. AND SURVEY OR ARMA 1170' FSL & 790' FEL **Sec.** 33, T-32N, R-5W 12. COUNTY OR PARISH 18. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. NM Rio Arriba 6628 GL 6240 KB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Note	CE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
ROI: EST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF REPAIRING WELL		
RACTURE TREAT	X MULTIPLE COMPLETE ABANDON*	X	FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING ABANDONMENT®	_	
HOUT OR ACIDIES	CHANGE PLANS		(Other) (Norn: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
Other)		11.	Completion or Recompletion Report and Log torm.	tin	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) *

We request permission to perform the following work on this well:

Place cement over existing perforations 5438-56, 5608-28, 5661-68, 5680-89 to plug Mesa Verde formation.

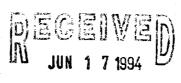
Set bridge plug at 4000 +or-. 2.

Run GSL log over Pictured Cliffs and Fruitland coal sections.

- Perforate lower PC 3351-62 and 3367-70 in 7-1/2% HCL; fracture with 50,000# sand with nitrogen. Blow nitrogen back and set drillable bridge plug at 3300.
- Perforate upper PC 3088-97, 3104-3118, 3120-3122, 3128-3133, 3167-74 in 7-1/2% HCL; fracture with 50,000# sand with nitrogen. Blow well down and drill out bridge plug. Set bridge plug at 3,085.

Perforate 2992-3000, 3046-3055, 3069-82 in 7-1/2% HCL; fracture with 50,000# sand in nitrogen. Blow well back and drill out bridge plug.

Test well and produce. 7.



OIL CON. DIV. DIST. 3

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18. I hereny certify that the foregoing is bris

General Manager TITIE

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

