

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other: 5 PM 1:43

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RENOV. ☒ Other: 070 Pictured Cliffs, NM

3. NAME OF OPERATOR
SCHALK DEVELOPMENT CO.

4. ADDRESS AND TELEPHONE NO.
P.O. Box 25825 / Albuquerque, NM 87125 / (505) 881-6649

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1170' FSL & 790' FEL
At top prod. interval reported below
At total depth

RECEIVED
JUL 0 8 1994

OIL CON. DIV.

6. LEASE DESIGNATION AND SERIAL NO.
NM 4462

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME, WELL NO.
SCHALK 62

10. API WELL NO.
3

11. FIELD AND POOL OR WILDCAT
WC BANCOS
Pictured Cliffs East

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 33, T-32N, R-5W

13. COUNTY OR PARISH
Rio Arriba

14. STATE
New Mexico

15. DATE SPUDDED
9/1/74

16. DATE T.D. REACHED
9/17/74

17. DATE COMPL. (Ready to prod.)
6/23/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
6628' GL 6240 KB 6301

19. ELEV. CASINGHEAD
6628'

20. TOTAL DEPTH, MD & TVD
5850'

21. PLUG, BACK T.D., MD & TVD
3217'

22. IF MULTIPLE COMPL., HOW MANY?
1

23. INTERVALS DRILLED BY
ROTARY TOOLS
5850'

24. CABLE TOOLS
0

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
GSL Log

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	306'	12-1/4"	200 sxs Class C	0
4-1/2"	10.5	5850'	7-7/8"	1st-220sxs Halli. & 160 Poz.	0
				2nd-286sxs Hallilight	
				3rd-350sxs Hallilight	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3093'	2845'

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3088' to 3098': 2 shots/ft.; 20 .375 holes 3104' to 3118': 2 shots/ft.; 28 .375 holes 3120' to 3122': 2 shots/ft.; 4 .375 holes 3128' to 3133': 2 shots/ft.; 10 .375 holes Total of 62 .375 holes	DEPTH INTERVAL (MD) 3088' - 3133' AMOUNT AND KIND OF MATERIAL USED 250 gal. 7-1/2% HCl; 229 Bbbls. 30# gelled water; 21,700 lbs. 20/40 sand; 456,000 SCF N2.

33. PRODUCTION

DATE FIRST PRODUCTION
6/23/94

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
Shut-in

DATE OF TEST
6/23/94

HOURS TESTED
3

CHOKER SIZE
1/8"

PROD'N. FOR TEST PERIOD
0

OIL—BBL.
0

GAS—MCF.
8

WATER—BBL.
16

GAS-OIL RATIO
NA

FLOW. TUBING PRESS.
260

CASING PRESSURE
0

CALCULATED 24-HOUR RATE
0

OIL—BBL.
0

GAS—MCF.
62

WATER—BBL.
128

OIL GRAVITY-API (CORR.)
NA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY
Jack Evans

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

General Manager

ACCEPTED FOR RECORD
6/30/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

AMOOD

RV

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