

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-898

NO. OF COPIES RECEIVED 6
DISTRIBUTION
SANTA FE 1
FILE 1
U.S.G.S. 2
LAND OFFICE 1
OPERATOR 1

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
2. Name of Operator
KIMBARK OPERATING CO.
3. Address of Operator
1860 LINCOLN STREET, SUITE 808, DENVER, COLORADO 80295
4. Location of Well
UNIT LETTER D LOCATED 795 FEET FROM THE NORTH LINE AND 1110 FEET FROM THE WEST LINE OF SEC. 32 TWP. 32N RGE. 5W NMPM
12. County
RIO ARriba
15. Date Spudded 7/7/78 16. Date T.D. Reached 7/18/78 17. Date Compl. (Ready to Prod.) 7/20/78 18. Elevations (DF, RKB, RT, GR, etc.) 6748' K.B. 19. Elev. Casinghead
20. Total Depth 6304' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0 - TD Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 5848-6105' - Mesaverde 25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run IES, CNL-DEN, GR/CCL 27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)
Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record Amount Pulled
8 5/8" 24# 260' 12 1/4" Circ. 0
4 1/2" 10.5# 6302' 7 7/8" 495 sxs 0
Stage collar @ 3983' w/815 sxs

29. LINER RECORD 30. TUBING RECORD
Size Top Bottom Sacks Cement Screen Size Depth Set Packer Set
2" 6041' None

31. Perforation Record (Interval, size and number) 5848-6105'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used
5848-6105' 112,000# sand water

33. PRODUCTION
Date First Production 9/2/78 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut in
Date of Test 9/2/78 Hours Tested 3 Choke Size 2" Prod'n. For Test Period Oil - Bbl. 0 Gas - MCF 1155 SEP 28 1978 Water - Bbl. 53 Gas - Oil Ratio
Flow Tubing Press. 100# Casing Pressure 800# Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 920 Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Herman H. Fellhoelter, Jr.

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED W. K. Arbuckle TITLE President DATE 9/25/78

STRATIGRAPHY

<u>System</u>	<u>Formation</u>	<u>Depth</u>
TERTIARY	San Jose Ojo Alamo	Sfc 2788'
CRETACEOUS	Kirtland Fruitland Coal Pictured Cliffs Lower Pict. Cliffs gas (?) zone Mesa Verde Transition Cliff House Menefee Point Lookout Mancos	2897' 3435' 3523' 3711' 5733' 5842' 5853' 5995' 6176'
	TD Driller TD Schlumberger	6300' 6304'