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		ICO OIL CONSERVATION COMMISSION			30-039-222135 Form C-101	
OF COPIES RECEIVED	NEW ME	(ICO OIL CONSERV	ATION COMMISSION	Re	evised 1-1-65	
DISTRIBUTION	-			5	A. Indicate Typ	e of Lease
NTA FE				1	STATE	
_E /				ļ.;	5. State Oil & G	as Lease No.
3.G.S.				1		
ND OFFICE				<u> </u>	MITTE	
ERATOR 2			DACK			
	OR PERMIT TO DE	ILL, DEEPEN, O	R PLUG BACK		7. Unit Agreeme	ent Name
APPLICATION	OK I ERMIT					
Type of Work	C	EEPEN 🗌	PLUG E	BACK L	8. Farm or Leas	se Name
DRILL X	J.		MC'F MUL	ZONE	Quinla	n Ranches
Type of Well	a www.		INGLE MOL	ZONE	9. Well No.	
OIL X GAS WELL WELL	O.HER				Chama	Butte #1
Name of Operator	nnation				10. Field and	Pool, or Wildcat
Hanson Oil Corpo	racion				Wildca	It-ENTRADA
P. O. Box 1515,	Poswell New M	lexico <u>88201</u>			IIIIII	
P. O. Box 1515,	RUSWETTS NO.	F. F.	EET FROM THE	LINE		
Location of Well UNIT LETTER	UU025 - 5 E.	A Milepost	20245.10 84	NMPM		
the Colorader FROMY	Maries bound	deste.	WP. RGE.	777777	12. County	
the Colorader FROM The	IIIIII				Rio Arr	i ba ///////
i/////////////////////////////////////			<i>HHHHH</i>	44444	THITT	HHHHH
411111111111	4444444					
			Ig. Proposed Depth	19A. Formati	ion	20. Rotary or C.T.
	****	(IIIIIII)	3500	Entra	ada l	Rotary
HHHHHTT			- Bulling Contracto		22. Approx	Date Work will st
	RT. etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor Castle Drilli	ng Compa	ny Augu	ist_17, 1979
11. Elevations (Show whether DF,	Stat	e Wide	Castle Diffit	.19		
8705		ROPOSED CASING AN	D CEMENT PROGRAM			
23.	P					
-				TH SACKS	OF CEMENT	EST. TO
		WEIGHT PER FOO	T SETTING DEP	TH SACKS	OF CEMENT	EST. TO Circ.
SIZE OF HOLE	SIZE OF CASING		SETTING DEP	rh sacks 40	00	
SIZE OF HOLE 12-1/4"	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEP	TH SACKS	00	Circ.
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	SETTING DEP	rh sacks 40	00	Circ.
SIZE OF HOLE 12-1/4" 7-7/8"	8-5/8" 5-1/2"	WEIGHT PER FOO 24# 15.5#	500 3500	TH SACKS 40 35	00 50	2000
SIZE OF HOLE 12-1/4" 7-7/8"	8-5/8" 5-1/2"	WEIGHT PER FOO 24# 15.5#	500 3500	7H SACKS 40 35	00 50	Circ. 2000
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IN ABOVE SPACE DESCRIBETIVE ZONE. GIVE BLOWOUT PREV	size of casing 8-5/8" 5-1/2" drill the above a formation. I tions warrant.	WEIGHT PER FOO 24# 15.5# captioned we f tests warra BOP will be ///// //// /// /// /// /// /// /// /	SETTING DEP- 500 3500 11 to a depth nt the well wi used during dr	of 3500' ll be ca illing a	or a deptised, stimund complete	Circ. 2000 The sufficient of
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It is proposed to to test the Entrad completed as conditive zone. Give BLOWOUT PREV Thereby certify that the inform	SIZE OF CASING 8-5/8" 5-1/2" drill the above a formation. It ions warrant. PROPOSED PROGRAM: FANY. pation above is true and of the structure of the structure of the structure of the structure.	WEIGHT PER FOO 24# 15.5# captioned we f tests warra BOP will be ////// //// //// //// //// /// /// /	SETTING DEP- 500 3500 11 to a depth nt the well wi used during dr PEN OR PLUG BACK, GIVE my knpwledge and belie President, Lane	of 3500' ll be ca illing a	or a deptised, stimund complete	Circ. 2000 The sufficient of

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form. C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well Ho. Hanson Township N.A. RIO ARRIBA Actual Footage Location of Well: 202+5.10 feet from the MILE 25' 05"E Ground Level Elev. Producing Dedicated Acreage: 8705 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes." type of consolidation _ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization. forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION Barwire Fence I hereby certify that the information con-MILE Post 202+5.10 tained herein is true and complete to the Colorado best of my knowledge and belief. all NOT TO SCALE 1#4 REBAR Proposed Drillhole "A west Bdry. Elav. 8705 Release Sheet 2 *Sorgunt I hereby certify that the well location Ranch Survey shown on this plat was plotted from field Actg. 14, 1975) notes of actual surveys made by me or [Plat on File under my supervision, and that the some LA. Bruserd is true and correct to the best of my Note: Drillhole "A" 13 A Proposed Well Site Farmington.NM knowledge and belief. Within the Quinlan Ranch and Within the Tierra Amarilla Land Grant (Not Falling in A Sectionalized Area. Date Surveyed 43. 13, 1979 istered Profe Certificate No 1320 1650 1980 2310 20*0*c 3122