

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

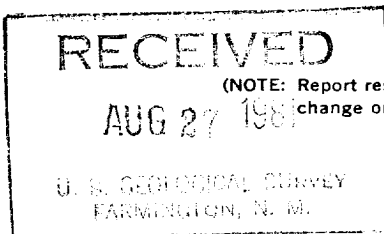
1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1630 FNL & 970 FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

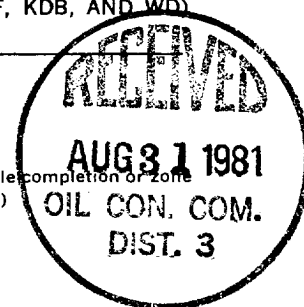
- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☒
☐
☐
☐
☐
☐
☐
☐
☐
☐



5. LEASE
SF 078772
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Rosa Unit
8. FARM OR LEASE NAME
Rosa Unit
9. WELL NO.
#91
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 35, T32N, R6W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
30-039-22780
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6661' G



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 8-22-81 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & cleaned out to 6040'. Pressure test csg to 3500# for 15 min OK. Spotted 750 gal of 7-1/2% HCl across perfs. Blue Jet ran GR/CCl and perfed 23 holes from 5630' to 5989' KB. Western pumped 1000 gal of 7-1/2% HCl & dropped 50 balls - balled off. Ran junk basket & rec'd 13 balls w/ 13 hits. Western fraced w/ 10,000 gal pad of slick wtr & followed w/ 80,000# 20/40 sand @ 1-2 ppg. Job completed @ 2400 hrs 8-22-81. ISIP 0#. MIR 57 BPM; AIR 56 PBM, MTP 2200#, ATP 1600#. Total fluid to recover is 1931 bbls. 8-23-81 to 8-25-81 Blowing well w/ compressor. 8-26-81 Ran 186 jts (5839') of 2-3/8", 4.7#, J-55, 8RD EUE, seamless tbg and landed @ 5851' KB w/ SN on btm of btm jt. Pumped out plug & gauged up tbg @ 1702 MCFD of dry gas. Well SI & turned over to Production Department. Rig released.

NOW WAITING ON CLEAN UP & IP TEST.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Prod Clerk DATE 8-26-81
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC