REPAIR WELL

ABANDON*

(other)

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES**

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424		
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SF 078772		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME ROSA Unit 8. FARM OR LEASE NAME ROSA Unit		
1 -:1			
1. oil gas well other	9. WELL NO.		
2. NAME OF OPERATOR Northwest Pipeline Corporation	#91 10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Blanco Mesa Verde		
P.O. Box 90, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 35, T32N, R6W		
AT SURFACE: 1630 FNL & 970 FEL AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	12. COUNTY OR PARISH 13. STATE Rio Arriba N.M.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 30-039-22780 15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			

(NOTE: Report results/of multiple completion or zone change on Form 9-330.)

 $\tilde{F}_{\rm eff}(c) = 0$

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-21-81 to 7-27-81 Drlg ahead to a depth of 3990'.

7-28-81 Ran 7", 20#, K-55, ST&C CF&I seamless csg & set @ 3990'. Float @ 3946.5'. National cmt'ed w/ 135 sx Cl "B" w/ 65/35 poz w/ 12% gel. Tailed w/ 75 sx Cl "B" w/ 2% CaCl2. Displaced plug w/ 155 bbls wtr & down @ 2030 hrs. Did not circulate cmt behind 7" csg. Calculated top of cmt @ 2392'.

7-29-81 Waiting on cement and drlg ahead to a depth of 5300'.

7-30-81 to 7-31-81 Drig ahead.

Intermediate csq set

Subsurface Safety Valve: Manu. and Typ	De		Set @	Ft.
18. I hereby pertify that the foregoing is	s true and correct			
SIGNED Donna D Brace	TITLE Production (Clerk DATE _	7-31-81	
	(This space for Federal or State of			
APPROVED BY	TITLE	DATE		

*See Instructions on Reverse Side

AU G

FARMINGTON TO

SMM