

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 565 FNL & 625 FEL  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
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U.S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.  
Page 1 of 2

(NOTE: Report results of multiple completions or zone change on Form 9-330.)



5. LEASE  
SF 078772
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
Rosa Unit
8. FARM OR LEASE NAME  
Rosa Unit
9. WELL NO.  
#89
10. FIELD OR WILDCAT NAME  
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 34, T32N, R6W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
N.M.
14. API NO.  
30-039-22782
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6667' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-20-81 & 8-21-81 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & cleaned out to 6058' KB. HOWCO tested to 3500# for 15 min OK. Spotted 750 gal of 7-1/2% HCl across Perfs. Gearhart perforated 22 holes from 5762' to 6042'. Halliburton pumped 1000 gal 7-1/2% HCl & dropped 50 balls, good ball action, balled off. Gearhart ran junk basket & rec'd 50 balls w/ 19 hits. Halliburton fraced w/ 10,000 gal of fast wtr. & followed w/ 80,000# 20/40 sand @ 1-1/2 ppg. Total fluid to recover 90,000 gal. ISIP 0#. AIR 42 BPM, MIR 47 BPM, ATP 2800#, MTP 3500#. Job completed @ 1300 hrs 8-20-81. TIH w/ 2-3/8" tbg blowing down w/ compressor. Gauge @ 0600 hrs 970 MCFD w/ heavy mist.  
8-22-81 Blowing well w/ compressor.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 8-26-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

BY [Signature]